Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	, 011 0011010111101		30-025-22358	·
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas NM 2510	ie
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Flying M San Andres U	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)				int •
1. Type of Well: Oil Well Gas Well Other X P&A'd well			8. Well Number 30-9	
2. Name of Operator SOUTHWEST ROYALTIES, INC.			9. OGRID Number 21355	-
3. Address of Operator			10. Pool name or Wildo	
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705			Flying M San Andres	
4. Well Location			<u> </u>	
Unit LetterH:18	44feet from theN I	ine and798_	feet from theE_	line
Section 33		inge 33E		County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	GR	
Pit or Below-grade Tank Application 0	4292.2' GL			
	aterDistance from nearest fresh v	vater well Dist	ance from nearest surface wat	er .
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
	Appropriate Box to Indicate N			
•			Report of Office Data	, at Nata
NOTICE OF IN PERFORM REMEDIAL WORK		SUB:	SEQUENT REPOR	T OF: RING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AN	DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🔲	_
OTHER:		OTHER:	FINAL ABANDONME	NT []
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	l give pertinent dates, incl	uding estimated date
of starting any proposed wo	ork). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagram of	proposed completion
or recompletion.		167710	1 20 S	
		22	DEC 2007 eceived Hobbs OCD Colorador Color	
		$\frac{37}{24}$	DEC 2007 %	
Location cleaned, re-seeded and read	ly for final inspection	2 R	eceived 3	
The second of th	y for imai inspection.	=	Hobbs & タ OCD &	a.
		J. C.	56/	A A A A A A A AND A A WORK A THE
		est of my knowledge	VE 2	the Arman
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines [est of my knowledge], a general permit []	and Belief. I further certifor an (attached) alternative O	y that any pit or below- CD-approved plan □.
SIGNATURE Carolina	TITLE_	OPERATIONS AS	STDATE	_12/18/07
Type or print name DAWN M. HO For State Use Only	OWARD E-mail address: dhow	vard@claytonwillian	ns.com Telephone No. 432	2/688-3267
<i>A</i> .	William Chistric	T CI IDEM IN THE		OFC 2 7 200
APPROVED BY:	William TITLE"	-1 30LEHAPOK/C	eneral managerdat	E



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

- BOOK-

LL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

SOUTHWEST ROYALTIES INC
6 DESTA DRIVE
SUITE 2100
MIDLAND,TX 79705-

Property Name: FLYING M SA UNIT 36-9

Form C-103, Report of Plugging has been approved as to plugging of the Well Bore. Liability under bond is retained until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been remediated, filled and leveled.	
2. Rat hole and cellar have been filled and leveled.	
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease nar well number and location including quarter/quarter section or unit letter, section, township, range and well ID number permanently welded, stamped or otherwise engraved into the metal marker.)	
4. The location has been leveled as nearly as possible to original top ground contour and has bee cleared of all junk and equipment.	n
5. The dead men and tie downs have been cut and removed.	
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have beer remediated, leveled and cleared of all junk & equipment.	L
7. All environmental concerns have been addressed as per OCD guidelines.	
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected.	
When all of the work outlined above has been done, please notify this office by completing, signing a returning this letter to us so that our representative will not have to make more than one trip to the local contents.	
I certify that the above work has been done and the above-mentioned lease is ready for OCD inspecti approval.	on and