Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mo Energy, Minerals and Nati		WELL API NO.	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	1625 N. French Dr., Hobbs, NM 88240			
1301 W. Grand Ave., Artesia, NM 88210				<del></del>
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	io Brazos Rd Aztec NM 87410			FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lease	No.
87505	14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14-14 - 14-14			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A State DV	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	/
2. Name of Operator Samson Resources Company			9. OGRID Number 20165	
3. Address of Operator 200 N. Loraine Street, Ste 1010			10. Pool name or Wildcar	t
Midland, TX 79701				
4. Well Location			_	
	80 feet from the South line			·
Section 34	Township 21S 11. Elevation (Show whether DR	Range 35E	NMPM Lea	County
Pit or Below-grade Tank Application or				
	terDistance from nearest fresh v	vater well Dista	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
	ppropriate Box to Indicate N			
12. Check A	phropriate Box to indicate in		xeport of Other Data	
NOTICE OF INT		I .	SEQUENT REPORT	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ING CASING
TEMPORARILY ABANDON			<del></del>	А Ц
_		o, tonto, ozimziti		
OTHER:	(C) 1	OTHER:		
of starting any proposed wor	eted operations. (Clearly state all <sub>l</sub> k). SEE RULE 1103. For Multip	pertinent details, and le Completions: Att	give pertinent dates, included ach wellbore diagram of no	ling estimated date
or recompletion.	,	re compressions. The		•
POH w/rods and pump.	D.022		DEC 2007 Received Hobbs OCD	
Load hole. NU BOP. Release TAC. RU WL w/packoff.	POH.		101112137	2.
Set CIBP @ 10754'. Test casing to 500. Dump 35' cmt.			189 A	1676
Set CIBP @ 10444'. Test casing to 500. Dump 35' cmt.			9	
GIH w/tbg OE to 10400'.			DEC 2007	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Circ hole w/9.5 ppg mud laden fluid. Spot 100' cmt plug @ 8000', 5700', 3	900' 2440' 861'		2 Receiver	20
Spot 100 chil plug & 5000, 5700, 5	200,2440,001.		Hobbs	, <u>~~</u>
Cut off casing. Weld on plate. Install	P&A marker.		(E)	مرمن ا
No H <sub>2</sub> S			1526272829 1526272829	400
140 1125			2070201	
I hereby certify that the information al				
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines	], a general permit 🗌 o	r an (attached) alternative OCD	)-approved plan □.
SIGNATURE Wang Via	eve TITLE:	District Eng	gineer D/	ATE 12/8/2007
Type or print name Ken Krawietz		wietz@samson.com		
For State Use Only		<b></b>		DEC 27 2007
APPROVED BY: Mina U	OC DISTRIC	T SUPERVISOR/GEI	NERAL MANAGER DATE	DEC 2 . 2001
Conditions-of-Approval-(if-any):			DATE	
	T		C ][.")	
THE OIL CONSERVATI	ON DIVISION PROST	77.7.921802		

BE NOTIFIED 24 HOURS PRICE TEED AND THE DESCRIPTIONS.