

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38333
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	11
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3391' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>430</u> Feet From The <u>SOUTH</u> Line and <u>560</u> Feet From The <u>EASET</u> Line Section <u>34</u> Township <u>21-S</u> Range <u>937-E 71</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3391' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ HORIZONTAL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-07: SPUD WELL @ 8:30 PM. DRLG 45-112, 288, 486. 3-31-07: RUN 9 5/8" 36# J-55 LTAC CSG @ 486'. MIX & PUMP 380 SX CL C @ 14.8 PPG, 6.3 H2O, 1.34 YIELD. DISPL W/34 BFW. BUMP PLUG TO 1400#. FLOATS HELD. CIRC 34 BBLS TO SURF. (145 SX) PLUG DOWN @ 12:00 PM. WOC.
4-01-07: TAG CMT @ 438. DRLG TO 486, 674, 993, 1216, 1472, 1893, 1920, 2240, 2719, 2975, 3167, 3359, 3646, 3771, 4061, 4302.
4-04-07: RU LOGGING TOOLS. TIH W/PEX, SONIC, GAMMA. LOGGERS DEPTH @ 4300.
4-05-07: RUN 7" 23# J-55 CSG @ 4050. MIX & PUMP 615 SX 35:65 POZ CL C LEAD SLURRY @ 12.4 PPG, 2.15 YIELD, 11.98 H2O. MIX & PUMP 460 SX 50:50 POZ CL C TAIL SLURRY @ 14.2 PPG, 1.36 YIELD, 6.34 H2O. DISPL W/161 BFW. BUMP PLUG TO 2000#. FLOATS HELD. CIRC 313 SX TO SURFACE. RELEASE RIG @ 14:30. WAIT ON COMPLETION.
5-15-07: RUN GR/CCL/CBL 4031 TO 100' ABOVE CMT @ 250. PRESS UP TO 1500# 5-16-07: TIH W/CIBP & SET @ 3627'.
6-20-07: TAG TOC @ 3625. (+1.75' CORRECTION) TIH W/WHIPSTOCK. RUN GYRO. SET WHIPSTOCK. MILL WINDOW FR 3611-3614, 3617, 3622, 3634, 3654, 3664, 3924, 3970, 3988, 3997, 4143, 4192, 4201, 4239, 4270, 4365, 4383, 4459, 4471, 4680, 4745, 4807, 4822, 4965, 4985, 5021, 5060, 5091, 5185, 5217, 5249, 5312, 5322, 5439, 5453, 5461. 6-27-07: TIH W/4 1/2" LINER. TOL @ 3632. (BOW @ 3619). SET LINER @ 4824. MIX 120 SX CL C, 0.3% D167, 0.3% D65, 2% D174, 0.2% D46 (14.8 PPG) BUMP PLUG. REV CIRC OUT, 4 BBL OF CMT RETURNS. 6-28-07: SET RBP @ 3006. RELEASE RIG @ 12:00.
8-16-07: MIRU. TIH W/2 3/8" & RETR HEAD TO 3006'. REL RBP. TIH W/TBG TO 3631. 8-17-07: TIH W/2 3/8" TBG TO 3504. CAUGHT FISH. 8-24-07: TIH W/2 3/8" TBG OPEN ENDED. 8-27-07: TIH TO 3631. 8-28-07: TIH W/BP & TAG @ 3608. PULL UP TO 3600. RUN MILL FR 3608-3610. 8-30-07: MILL 3607-3618 9-04-07: REL PKR. 9-10-07: TIH W/4 1/2" TBG. 9-12-07: C/O CMT TO 4719. DRILL ON FC. DRILL THRU FC & DRILL ON CMT. DRILL ON FLOAT SHOE @ 4767. DRL DN TO NEXT FC. DRILL CMT TO 4826. 9-13-07: TAG TD @ 5612. ACIDIZE W/2000 GALS ACID ACR OH.
9-17-07: FRAC W/244,000 GALS YF125 9-19-07: TIH W/TBG. EOT @ 4237. C/O BRIDGE EOT @ 3600. 9-20-07: TIH W/CCL, GAMMA, SPECTRAL.
9-21-07: TIH W/TBG TO 5612. 9-24-07: PRISM LOGGED WELL FR 5591-3500. TIH W/2 3/8" TBG. SET PKR @ 3512. 9-25-07: SWAB. 9-28-07: REL ON/OFF TOOL. 10-02-07: INSTL SUB PUMP. TIH W/MOTOR, GAS SEPR, PUMP. LAND SUB PUMP. FINAL REPORT. W/O COMPLETION TEST.
10-25-07: ON 24 HR OPT. PUMPING 86 OIL, 228 GAS, & 1056 WATER. GOR-2639

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/9/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 27 2007
CONDITIONS OF APPROVAL, IF ANY