

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38333 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name MARK OWEN /									
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No. 11									
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. Pool name or Wildcat PENROSE SKELLY GRAYBURG									
4. Well Location BHL; I-34-21s-37e, 2302/S & 364/E Unit Letter P- 430 Feet From The SOUTH Line and 560 Feet From The EAST Line <table style="width:100%; border: none;"> <tr> <td style="text-align: center;">Section</td> <td style="text-align: center;">34</td> <td style="text-align: center;">Township</td> <td style="text-align: center;">21-S</td> <td style="text-align: center;">Range</td> <td style="text-align: center;">37-E</td> <td style="text-align: center;">NMPM</td> <td style="text-align: center;">County</td> <td style="text-align: center;">LEA</td> </tr> </table>			Section	34	Township	21-S	Range	37-E	NMPM	County	LEA
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10. Date Spudded 3-30-07	11. Date T.D. Reached 4-05-07	12. Date Compl. (Ready to Prod.) 9-13-07	13. Elevations (DF& RKB, RT, GR, etc.) 3391' GL		14. Elev. Casinghead						
15. Total Depth 4302' 5612	16. Plug Back T.D. 3627'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3611-3619 GRAYBURG						20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run PEX, SONIC, GAMMA, CCL, GAMMA SPECTRAL						22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9.625	36#	486'	12.25	380 SX	145 SX						
7	23#	4050'	8.75	1075 SX	313 SX						
4.5" LINER	11.6#	4824'	6.125	120 SX							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
4 1/2"	3632'	3619'	120 SX		SIZE	DEPTH SET	PACKER SET				
					2 3/8"	3512'					
26. Perforation record (interval, size, and number) 3611-3619'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
				3611-3619	ACIDIZE W/2000 GALS ACID						
					FRACW/244,000 GALS YF125						
28. PRODUCTION											
Date First Production 10-03-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - SUB			Well Status (Prod. or Shut-in) PROD						
Date of Test 10-25-07	Hours Tested 24 HRS	Choke Size 3 1/2"	Prod'n-For Test Period	Oil - Bbl 86	Gas - MCF 228	Water - Bbl. 1056	Gas - Oil Ratio 2639				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							Test Witnessed By				
30. List Attachments DEVIATION REPORT, SURVEY											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											

Mark Owen #11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2745	T. Devonian	T. Menefee	T. Madison
T. Queen 3300	T. Silurian	T. Point Lookout	T. Elbert
T. Penrose 3437	T. Montoya	T. Mancos	T. McCracken
T. Grayburg 3590	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Lwr Grayburg 3730	T. McKee	Base Greenhorn	T. Granite
T. San Andres 3862	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2745	3299		Sand, Dolomite & Anhydrite				
3300	3436		Sand & Dolomite				
3437	3589		Sand & Dolomite (PENROSE)				
3590	3729		Dolomite, Silty/Sandy Dolomite Str				
3730	3861		Dolomite, Silty/Sandy Dolomite Str				
3862	TD		Dolomite, Limestone				