

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Seely Oil Company

3a. Address
815 W. 10th St., Ft. Worth, TX 761023b. Phone No. (include area code)
817-332-1377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2210' FWL
UL: F Sec. 18-T18S-R34E5. Lease Serial No
LC-065394-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Mescalero Ridge "F" Federal No. 19. API Well No
30-025-3840910. Field and Pool, or Exploratory Area
Mescalero Escarpe (Bone Spring)

11. County or Parish, State

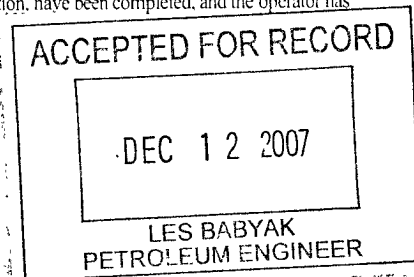
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off Lease
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David L. Henderson

Title Executive Vice President

Signature

Date

11/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR

FIELD MANAGER
SOF/GENERAL MANAGER

Date

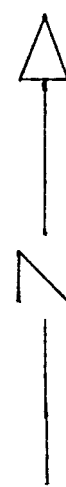
DEC 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DLH	Production Site Diagram Mescalero Ridge "E" Federal No. 1 and Mescalero Ridge "F" Federal No. 1	<div style="border-bottom: 1px solid black; width: 100px; margin: 0 auto;"></div> 11/30/2007
	Seely Oil Company	Not to Scale

ATTACHMENT

Seely Oil Company

Mescalero Ridge "E" Federal No. 1
and
Mescalero Ridge "F" Federal No. 1

Production Site Diagram

1. The flowline from the wellhead for the Mescalero Ridge "E" Federal No. 1 ("E" No. 1) is 3" steel with a maximum pressure of 2600 psi.
2. The flowline from the wellhead for the Mescalero Ridge "F" Federal No. 1 ("F" No. 1) is 3" SDR-11 plastic pipe with a maximum pressure of 420 psi.
3. The produced water from the two wells is commingled and is trucked by a third party to a commercial disposal facility.
4. The produced oil for each well is stored in separate tanks.