District I,	Energy, Minerals and Natu	ıral Resources		May 27, 2004	
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	1	
District II	Artesia NIM 88210 OIL CONSERVATION DIVISION		30-025-38553	· · · · · · · · · · · · · · · · · · ·	
District III	1301 W Grand Ave, Artesia, Nivi 60210		5. Indicate Type		
1000 Rto Brazos Rd. Aztec, NM 97410		STATE [	FEE 🗌		
District IV	Santa Fe, NM 87	/505	6. State Oil & Ga	s Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS	}	7. Lease Name or	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GRA	YBURG SAN ANDRES	
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			UNIT		
1. Type of well. Off well 🛂 Gas well 📋 Office			8. Well Number	131	
2. Name of Operator			9. OGRID Numb	er 4323	
CHEVRON U.S.A. INC.					
3. Address of Operator			10. Pool name or		
15 SMITH ROAD, MIDLAND, TEXAS 79705			VACUUM GRAY	YBURG SAN ANDRES	
4. Well Location					
Unit Letter G:, 2605 feet from	om the NORTH line and 2085 fee	et from the EAST l	ine		
Section 2 Township 185	S Range 34E	NMPM	County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011'					
Pit or Below-grade Tank Application or o			or 29 36627		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
				D-4-	
12. Check Ap	opropriate Box to Indicate N	ature of Notice,	Report of Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO				ALTERING CASING	
<del>-</del>	CHANGE PLANS		ILLING OPNS.	P AND A	
<del></del> -	MULTIPLE COMPL	CASING/CEMEN	<del></del>		
OTHER: CHANGE CASING PLAN		OTHER:	· · · ·		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	k). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagra	am of proposed completion	
or recompletion.					
DI EASE AMEND THE CASING ST	PINGS AS FOLLOWS:	DED MIT #6110	M		
PLEASE AMEND THE CASING STRINGS AS FOLLOWS: PERMIT #61104 SURFACE SHOE DEPTH: 450'					
HOLE DIAMETER: 14.75"					
CASING: 11 3/4", 42# H-40, ST&C					
SINGLE SYSTEM:385 SX 14.8 PPG, Y-1.34 CU.FT/SX, MIX WATER-6.29 GAL/SX,CL C+0.1 PPS POLYFLAKE+2%CACL.					
				2,0011021	
INTERMEDIATE SHOE DEPTH: 32	200'				
HOLE DIAMETER: 11"					
CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600'					
CEMENTING STAGE 1 (BELOW D					
LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+0.2% ANTIFOAMER					
TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX,MIX WATER=6.43 GAL/SX,CL C +5%SALT,+0.1 PPS POLYFLAKE					
CEMENTING STAGE 2: ABOVE DV TOOL					
LEAD: 155 SX,13.5PPG,Y-1.73 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+1%CACL TAIL: 160 SX,14.8PPG,Y-1.33 CU.FT/SX,MIX WATER-6.3 GAL/SX, CL C + 1% CACL					
TAIL: 100 5A,14.8PPG, Y-1.33 CU.F.	1/5A,WIIA WATEK-6.3 GAL/SX	, CL C + 1% CAC	L		
PRODUCTION SHOE DEPTH: 5200	),				
HOLE DIAMETER: 7.875					
CASING 0 TO 4000', 5.5" 15.5PPF, k					
4000'TO 5200', 5.5" 17PPF,K-55 LT&C LEAD: 290 SX,12.4 PPG, Y-2.15 CU.FT/SX,MIX WATER-11.98 GAL/SX,35:65 POZ CL H +5%SALT,+6%BENTONITE,0.1PPS					
LEAD: 290 SX,12.4 PPG, Y-2.15 CU.	.FT/SX,MIX WATER-11.98 GAI	L/SX,35:65 POZ C	L H +5%SALT,+6%	BENTONITE,0.1PPS	

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX,MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT,2%BENTONITE,0.1PPS

State of New Mexico

Form C-103

Submit Copies To Appropriate District

POLYFLAKE, 0.2% ANTIFOAMER

POLYFLAKE,0.3%UNIFLAC,0.2% ANTIFOAMER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .					
SIGNATURE SIGNATURE	TITLE Regulatory Specialist	DATE 12-11-2007			
Type or print name Denise Pinkerton E-mail address:	leakejd@chevron.com	Telephone No.432-687-7375			
APPROVED BY: Jus Welliams Conditions of Approval (if any):	DISTRICT SUPERVISOR/GENI	ERAL MANAGER DATE DEC 27 2007			

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