	Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103		
	Offices District I	Energy, Minerals and Natu	ral Resources		May 27, 2004		
	1625 N French Dr , Hobbs, NM 88240		•	WELL API NO.			
	District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-38554			
	District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Leas	FEE 🗍		
	1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease			
	1220 S St Francis Dr, Santa Fe, NM	,					
	87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name of Omit 7	Agreement Name		
	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GRAYBUR	G SAN ANDRES		
	PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			UNIT			
				8. Well Number 137			
	2. Name of Operator			9. OGRID Number 432	23		
	CHEVRON U.S.A. INC.		•				
	3. Address of Operator			10. Pool name or Wildo			
	15 SMITH ROAD, MIDLAND, TE	EXAS 79705		VACUUM GRAYBURG	3 SAN ANDRES		
4. Well Location							
Unit Letter E:, 1980 feet from the NORTH line and 1310 feet from the WEST line							
	Section 2 Township 1	8S Range 34E	NMPM	County LEA			
		11. Elevation (Show whether DR)	RKB, RT, GR, etc.,				
		4018'			A special section of the section of		
Pit or Below-grade Tank Application or Closure							
	Pit typeDepth to Groundwa	aterDistance from nearest fresh w	vater well Dist	ance from nearest surface wate	:r		
	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material			
	12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					T 05		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASI TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A							
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		, П		
			o, ton to, ozmert	. 005			
	OTHER: CHANGE CASING PLA		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
	or recompletion.			/ A *			
	PLEASE AMEND THE CASING S	TRINGS AS FOLLOWS:	PERMIT #61105	2 A DEC	Ceived 2021		
	SURFACE SHOE DEPTH: 450'			S DO	ceived 20		
	HOLE DIAMETER: 14.75"				Hobbs N		
(CASING: 11 3/4", 42# H-40, ST&C				OCD (V)		
	CASING: 11 ¾", 42# H-40, ST&C SINGLE SYSTEM:385 SX 14.8 PPC INTERMEDIATE SHOE DEPTH:	3, Y-1.34 CU.F1/SX, MIX WATE.	R-6.29 GAL/SX,CL	C+0.1 PPS POLEXFLAKI	±+2%CACL		
	INTERMEDIATE SHOE DEPTH:	3200'		°C628	12926272		
	HOLE DIAMETER: 11"	3200					
(CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600'						
CEMENTING STAGE 1 (BELOW DV TOOL)							
	LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+0.2% ANTIFOAMER						
TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX,MIX WATER=6.43 GAL/SX,CL C +5%SALT,+0.1 PPS POLYFLAKE CEMENTING STAGE 2: ABOVE DV TOOL							
LEAD: 155 SX,13.5PPG,Y-1.73 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+1%CACL TAIL: 160 SX,14.8PPG,Y-1.33 CU.FT/SX,MIX WATER-6.3 GAL/SX, CL C + 1% CACL							
							1112. 100 011,1 11011 0,1 11.00 00.
	PRODUCTION SHOE DEPTH: 520	00'					
	HOLE DIAMETER: 7.875						
4	CASING 0 TO 4000', 5.5" 15.5PPF,	K-55, LT&C					

 $LEAD: 290 \; SX, 12.4 \; PPG, \; Y-2.15 \; CU.FT/SX, MIX \; WATER-11.98 \; GAL/SX, 35:65 \; POZ \; CL \; H+5\%SALT, +6\%BENTONITE, 0.1PPS \; CL \; H+5\%SALT,$

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX,MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT,2%BENTONITE,0.1PPS

4000'TO 5200', 5.5" 17PPF,K-55 LT&C

POLYFLAKE, 0.3% UNIFLAC, 0.2% ANTIFOAMER.

POLYFLAKE, 0.2% ANTIFOAMER

I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOO	elete to the best of my knowledge guidelines \square , a general permit \square	ge and belief. I further certify that any pit or below-
SIGNATURE Denise Dunkerton	TITLE Regulatory Specialist	•
Type or print name Denise Pinkerton E-mail address:	leakejd@chevron.com	Telephone No.432-687-7375
For State Use Only	DISTRICT SUPERVISOR/GEN	ERAL MANAGER
APPROVED BY: Mis William	TITLE	DATE DEC 27 2007
Conditions of Approval (if any):		

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