Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		WELL API NO.		
1625 N French Dr , Hobbs, NM 88240 District II	OH GONGERNA TION BRIGGON		30-025-386		
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE 📝 FEE 🗌		
District IV	Santa Fe, NM 87505		6. State Oil	& Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS	0.0.00.00	7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GRAYBURG SAN ANDRES		
PROPOSALS)		UNIT			
1. Type of Well: Oil Well	Gas Well Other		8. Well Nu	mber 327 -	
2. Name of Operator			9 OGRID	Number 4323	
CHEVRON U.S.A. INC.			J. OGIGD	1525	
3. Address of Operator			10. Pool name or Wildcat		
15 SMITH ROAD, MIDLAND, T	EXAS 79705		VACUUM	GRAYBURG SAN ANDRES	
4. Well Location				_	
Unit Letter K:, 1945 feet from the SOUTH line and 2585 feet from the WESTline					
Section 1 Township 1	8S Range 34E	NMPM	County L	EA	
The state of the s	11. Elevation (Show whether DR, 3990'	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application 🔲 o					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil		·	struction Mate		
	Appropriate Box to Indicate Na				
12. CHECK A	appropriate Box to indicate Na	iture of monee, i	exception c		
NOTICE OF INTENTION TO: SUBS			SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				☐ ALTERING CASING ☐	
TEMPORARILY ABANDON			. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB		
OTHER: CHANGE CASING PL	ANS	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE AMEND THE CASING STRINGS AS FOLLOWS: PERMIT #65603 SURFACE SHOE DEPTH: 450' HOLE DIAMETER: 14.75" CASING: 11 34, 42# H-40, ST&C SINGLE SYSTEM:385 SX 14.8 PPG, Y-1.34 CU.FT/SX, MIX WATER-6.29 GAL/SX,CL C+0.1 PPS POLYFLAKE CACL. INTERMEDIATE SHOE DEPTH: 3200' HOLE DIAMETER: 11" CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600' CEMENTING STAGE I (BELOW DV TOOL) LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+0.2% ANTIFOAMER					
or recompletion.				2112137475	
PLEASE AMEND THE CASING S	TRINGS AS FOLLOWS:	PERMIT #65603		370.	
SURFACE SHOE DEPTH: 450'					
HOLE DIAMETER: 14.75" / Co neg 207					
CASING: 11 3/4", 42# H-40, ST&C				a poseived	
SINGLE SYSTEM: 385 SX 14.8 PP	G, Y-1.34 CU.F178X, MIX WATER	-6.29 GAL/SX,CL	C+0.1 PPS F	QLYFLAKE#2%CACL.	
INTERMEDIATE SHOE DEPTH:	3200'			ocp co	
HOLE DIAMETER: 11"				(E)00 1.70°	
CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600'					
CEMENTING STAGE 1 (BELOW DV TOOL)					
LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+0.2% ANTIFOAMER TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX,MIX WATER=6.43 GAL/SX,CL C+5%SALT,+0.1 PPS POLYFLAKE					
CEMENTING STAGE 2: ABOVE DV TOOL					
LEAD: 155 SX,13.5PPG,Y-1.73 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+1%CACL					
TAIL: 160 SX,14.8PPG,Y-1.33 CU.FT/SX,MIX WATER-6.3 GAL/SX, CL C + 1% CACL					
DRODUCTION OVER DEPT.					
PRODUCTION SHOE DEPTH: 52 HOLE DIAMETER: 7.875	00′				
CASING 0 TO 4000', 5.5" 15.5PPF.	, K-55, LT&C				

LEAD: 290 SX,12.4 PPG, Y-2.15 CU.FT/SX,MIX WATER-11.98 GAL/SX,35:65 POZ CL H +5%SALT,+6%BENTONITE,0.1PPS POLYFLAKE, 0.2% ANTIFOAMER

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX,MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT,2%BENTONITE,0.1PPS POLYFLAKE, 0.3% UNIFLAC, 0.2% ANTIFOAMER.

4000'TO 5200', 5.5" 17PPF,K-55 LT&C

I hereby certify that the information above is true and comp	lete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOC	D guidelines 🔲, a general permit 🔲 🤉	or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE Sensie Penker fon	TITLE Regulatory Specialist	DATE 12-11-2007
Type or print name Denise Pinkerton E-mail address:	leakejd@chevron.com	Telephone No.432-687-7375
For State Use Only	· · · · · · · · · · · · · · · · · · ·	•
APPROVED BY:	DISTRICT SUPERVISOR/GENI TITLE	ERAL MANAGEF DATE DEC 27 2007
Conditions of Approval (if any):		

,