

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO 30-025-38490	
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No E-6002	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name B Lee State	
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8 Well No 7	
2 Name of Operator Mack Energy Corporation		9 Pool name or Wildcat Undesignated Vacuum; Blinebry	
3 Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County			
10 Date Spudded 9/11/07	11 Date TD Reached 10/5/07	12 Date Compl (Ready to Prod) 10/30/07	13 Elevations (DF & RKB, RT, GR, etc) 3988' RKB
14 Elev Casinghead 3972' GR			
15 Total Depth 7300	16 Plug Back TD 7283	17 If Multiple Compl How Many Zones? 	18 Intervals Drilled By Rotary Tools Yes
19 Producing Interval(s), of this completion - Top, Bottom, Name 6095-6477', Blinebry			20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	345	17 1/2	400sx	None
8 5/8	32	2990	12 1/4	1300sx	None
5 1/2	17	7296	7 7/8	1820sx	None

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	6500

26 Perforation record (interval, size, and number) 6336-6477', .41, 52 6095-6244.5', .41, 54		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6095-6477' AMOUNT AND KIND MATERIAL USED See C-103 for detail	
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28 Date First Production 11/18/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2-x-2 x-24" pump			Well Status (Prod or Shut-in) Producing	
Date of Test 11/25/07	Hours Tested 24 hours	Choke Size	Prod'n For Test Period Oil - Bbl 83	Gas - MCF 48	Water- Bbl. 400	Gas - Oil Ratio 578
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 83	Gas - MCF 48	Water- Bbl. 400	Oil Gravity - API - (Corr.)

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Robert C. Chase	
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30 List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 12/10/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2906	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3303	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3960	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4388	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4770	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5620	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5932	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 5517	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6642	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology