

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO:	30-025-37936
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	JAYHAWK 35 STATE
8. Well No.	3
9. Pool Name or Wildcat	MONUMENT; TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3595' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2110</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ NEW WELL ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-07: SPUD WELL @ 2:45 AM. 7-14-07: DRILL 57-294, 535. RUN 11 3/4" CSG. RAN TPGS, 1 JT, INSERT FLOAT & 12 JTS 11 3/4" 42# H-40 ST&C CSG. TAG @ 475 WASH LAST 2 JTS TO BTM. CSG SET @ 535. CIRC. PUMP 20 BFW, CMT W/360 SX CL C, 2% CACL2, MIXED @ 14.8 PPG. DISPL W/60.5 BBLs. DID NOT BUMP PLUG. PLUG DN @ 10:25 PM. CIRC 63 SX CMT TO SURF. 7-15-07: CUT OFF CONDUCTOR & 11 3/4" CSG.
7-16-07: DRILL 535-796, 860, 956, 1275, 1467, 1786, 2234, 2298, 2585, 2793. 7-19-07: RUN 8 5/8" CSG. CMT W/675 SX HALL PREM PLUS 13.5 PPG, 1.79 FT3/SK W/4% BENTONITE, 5% SALT, .125 LB/SX POLY-E-FLAKE LEAD, 200 SX HALL PREM PLUS 14 8 PPG 1.35 FT3/SK W/.125 LB/SX POLY-E-FLAKE, 2% CACL TAIL. 7-20-07: DRILL 2793-2950, 3331, 3491, 3651, 3843, 3971, 4259, 4777, 4796, 4835, 4931, 5251, 5283, 5347, 5795, 5891, 5950, 6229. 6300, 6524, 6578, 6812, 7130, 7323, 7580, 7600'. 7-29-07: TD HOLE. RU LOGGERS. 7-30-07: RUN OPEN HOLE LOGS: #1 PLATFORM EXPRESS, SONIC, SPECTRAL GR FR 7602-2789 (GR-CNL TO SURF). #2 XPT W/10 SETTINGS FR 7126-5780. #3 SIDE WALL CORES. CUT 36 CORES FR 7126-5780. #4 FMI FR 7200-5500. LOGGERS TD-7602. 7-31-07: RUN 5 1/2" PROD CSG TO 7588. 8-01-07: CMT 1ST STG: 1160 SX 50:50 POZ W/6% HALAD9, 5% SALT, .1% HR7, 1.27 CF/SX, 14.4# 5.76 GAL/SX MW. BUMP PLUG FLOAT HELD. CIRC 373 SX. OPEN DV TOOL & CIRC. CMT 2ND STG: LEAD 360 SX LIGHT PREM PLUS W/4% HALAD9, 5% SALT, .125 LB/SX POLYFLAKE, 2.46 CF/SX, 11.9# 13.64 GAL/SX MW. TAIL: 210 SS 50:50 POZ W/6% HALAD9, 5% SALT, .1% HR7, 1.28 CF/SX, 14.1#, 5.95 GAL/SX MW. BUMP PLUG & TEST TO 2000 PSI. FLOAT HELD. DID NOT CIRC CMT.TOC @ 2729. RELEASE RIG @ 2230.
8-10-07: MIRU. TIH W/BIT. 8-13-07: TAG @ 4277. DRILL 4277-4280. FELL THRU. TIH W/BIT. TAG @ 7501. 8-14-07: TIH W/GR/CCL/CNL. RUN CBL 7501-2600. PERF 6953-63, 6990-7000, 7008-16. 8-15-07: ACIDIZE PERFS 6953-7016 W/1500 GALS 20% NEFE. PUH & SET PKR @ 6909. 8-16-07: SAND LINE PARTED REPL SAND LINE. TIH W/PKR & SET @ 6909 8-17-07: SWABBING. 8-20-07: UNSET PKR. TIH W/PKR & SET @ 6909.
8-21-07: UNSET PKR. 8-22-07: PUMP 5000 GALS 15% HCL. 8-23-07: FRAC W/29,000 GALS YF125FT, & 47,999 GALS WF125FT. 8-24-07: TIH W/GR LOG TO 6900' TIH W/C P TO 6810. SHOT LOWER PERFS. LOST 200#. SHOT ALL TUBB PERFS 6588-6744'. 8-27-07: TREAT PERFS 6588-6744 W/2000 GALS 15% NEFE HCL. 8-28-07: SWABBING.SET DOWNHOLE BOMB. 8-31-07: UNSET PKR. 9-05-07: TIH W/GAUGE RING. 9-06-07: SET CIBP @ 6010. PERF BLINEBRY 5732-42, 5762-72, 5828-33, 5846-56, 5870-79, 5960-64.
9-07-07: TIH W/PKR TO 5970 SPOT 500 GALS 15% HCL. PULL PKR TO 5655. REV 15 BBLs. SET PKR @ 5655. ACIDIZE PERFS 5732-5964' W/4000 GALS 15% HCL. 9-10-07: RESET PKR @ 5655. 9-12-07: UNSET PKR. 9-13-07: FRAC W/68,000 GALS YF125FT. 9-14-07: TIH W/BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/31/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE UC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 02 2008
CONDITIONS OF APPROVAL, IF ANY.

JAYHAWK 35 STATE #3 CONTINUATION

9-17-07: DRILL SAND & COMPOSITE PLUGS TO 5725. DRILL 5725-6010. DRILL TO 6042.

9-18-07: DRILL 6701-6810, 7391, 7501.

9-19-07: TIH W/PKR TO 5682. RUN PRIZM LOG.

9-20-07: SWABBING.

9-24-07: TOH W/PKR. TIH W/2 7/8" TBG.

9-26-07: TIH W/SUB PUMP & 2 7/8" PROD TBG TO 7128.

9-27-07: RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

10-11-07: ON 24 HR OPT. PUMPING 51 OIL, 27 GAS, & 1653 WATER. GOR- 567.

	OIL	GAS	WATER
BLINEBRY	17	2	975
TUBB	5	9	265
DRINKARD	29	16	413

LOCATION

JAYHAWK # 35 STATE # 3

L-35-19s-37e

30-025-37936

LEA COUNTY, NEW MEXICO

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

CHEVRON 15 SMITH ROAD

2110/S & 330/W

MIDLAND, TEXAS 79707

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 246	1/4 6764		
2 488	1 7275		
1 741			
1/2 1227			
3/4 1738			
3/4 2250			
1 2537			
3/4 2762			
1 3283			
1 3795			
1 4211			
1 4723			
1/2 5223			
1 5747			
1/4 6252			

Drilling Contractor

Nabors Drilling USA, LP

By

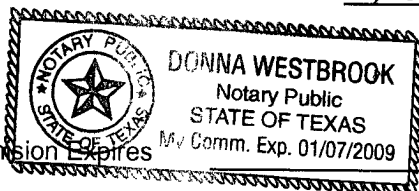
Keith Dunn-District Manager

Subscribed and sworn to before me this

15th

day of

October, 2007



My Commission Expires

My Comm. Exp. 01/07/2009

Notary Public

MIDLAND

County

TEXAS