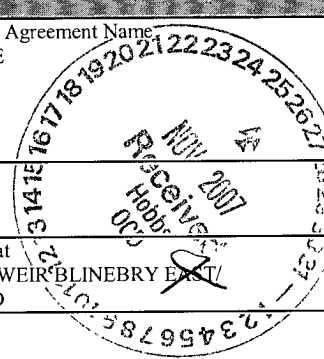


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37936 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER DHC-HOB-0168			7. Lease Name or Unit Agreement Name JAYHAWK 35 STATE 8. Well No 3 9. Pool name or Wildcat MONUMENT TUBB/WEIR BLINEBRY EAST/ SKAGGS DRINKARD										
2 Name of Operator CHEVRON U.S.A. INC.													
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705													
4 Well Location Unit Letter L: 2110 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 35 Township 19-S Range 37-E NMPM County LEA													
10 Date Spudded 7-13-07	11 Date T D. Reached 7-29-07	12. Date Compl (Ready to Prod) 8-15-07	13. Elevations (DF& RKB, RT, GR, etc) 3595' GL		14. Elev. Casinghead								
15 Total Depth 7600'	16 Plug Back T D 7501'	17 If Multiple Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools								
19 Producing Interval(s), of this completion - Top, Bottom, Name 5732-5964' BLINEBRY, 6588-6744' TUBB, 6953-7016' DRINKARD					20. Was Directional Survey Made YES								
21 Type Electric and Other Logs Run #1 PLATFORM EXPRESS, SONIC, SPECTRAL GR, GR/CCL/CNL, CBL					22 Was Well Cored YES								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11.75	42#	535'	14.75	360 SX	63 SX								
8.625	32#	2793'	11	875 SX									
5.5	17#	7588'	7.875	1730 SX	373 SX								
24 LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2 7/8"								
					5682'								
26 Perforation record (interval, size, and number) 6953-63, 6990-7000, 7008-16 DRINKARD 5732-42, 5762-72, 5828-33, 5846-56, 5870-79, 5960-64 BLINEBRY 6588-6744' TUBB			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6953-7016</td> <td>FRAC W/76,999 GALS YF125FT</td> </tr> <tr> <td>5732-5964</td> <td>FRAC W/68,000 GALS YF125FT</td> </tr> <tr> <td>6588-6744</td> <td>ACIDIZE W/2000 GALS 15% NEFE HCL</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6953-7016	FRAC W/76,999 GALS YF125FT	5732-5964	FRAC W/68,000 GALS YF125FT	6588-6744	ACIDIZE W/2000 GALS 15% NEFE HCL
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6588-6744	ACIDIZE W/2000 GALS 15% NEFE HCL												
28 PRODUCTION													
Date First Production 10-01-07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING - SUB PUMP		Well Status (<i>Prod. or Shut-in</i>) PROD									
Date of Test 10-11-07	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 27								
				Water - Bbl 1653	Gas - Oil Ratio 567								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (<i>Corr</i>)								
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					Test Witnessed By								
30. List Attachments NOTARIZED DEVIATIONS													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Denise Pinkerton</i>		Printed Name Denise Pinkerton Title Regulatory Specialist Date 10-31-07											
E-mail Address leakejd@chevron.com													

Jayhawk 35 State #3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1497	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2730	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2990	T. Devonian	T. Menefee	T. Madison
T. Queen 3540	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3805	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4192	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5315	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5409	T. Ellenburger	T. Dakota	T.
T. Blinebry 5700	T. Gr. Wash	T. Morrison	T.
T. Tubb 6430	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6764	T. Bone Springs	T. Entrada	T.
T. Abo 7069	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1497	2729		Salt				
2730	2989		Dolomite/Shale/Anhydrite				
2990	3539		Dolomite/Anhydrite				
3540	3804		Dolomite/Anhydrite				
3805	4191		Dolomite/Anhydrite				
4192	5314		Dolomite/Chert				
5315	5408		Dolomite/Limestone				
5409	5699		Dolomite/Sand				
5700	6429		Dolomite				
6430	6763		Dolomite				
6764	7068		Dolomite/Limestone				
7069	TD		Dolomite/Limestone/Shale				