Submit To Appropriate District Office				State of New Mexico					Form C-105				
State Lease - 6 copies Fee Lease - 5 copies				Energy, Minerals and Natural Resources				Revised June 10, 2003					
District I 1625 N French Dr , Hobbs, NM 88240							WELL API NO.						
District II					1 Conservation	Division	on		30-025-38241				
1301 W. Grand Avenue, Artesia, NM 88210 District III					20 South St. Fr				5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87	7410			Santa Fe, NM				STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa PC, INIVI	07505			State Oil & Gas Lease No.				
	OMPLET	TION OF	RECC	MPL	ETION REPO	RT ANI	) LOG		本のおかない。これのである。				
la. Type of Well:		AS WELL	₩ DD	v 🗆	OTLIED								
OIL WEI		AS WELL	M DK	Υ□	OTHER				Pearl 26				
NEW X W		DEEPEN	☐ PLUC	<del>,</del> П	DIFF.								
WELL (	OVER		BAC		RESVR. 🗌 OTH	ER							
2. Name of Operate		14744							8. Well No.				
Mewbourne Oil Co		14/44							9. Pool name o	or Wildcat			
PO Box 5270							$p_{\epsilon}$	zar	Morrow 82680				
Hobbs, NM 88240	)								North				
	G:_	1980	Feet From	The	North	Line at	nd18	00	Feet Fro	om TheE	ast	Line	
Section	26		Township	198	, F	lange	35E		NMPM		Lea	County	
10. Date Spud 03/10/07	11. Date T. 04/23/07	D. Reached	12. I		mp (Ready to Prod)		. Elevation: 95' GL	s (DF&	& RKB, RT, GR	, etc.)	14. Elev. 3695' GL	Casinghead	
15. Total Depth		Plug Back T			Multiple Compl. How		18. Inter	rvals	Rotary Tools		Cable 7		
12950'	1261				ones?		Drilled	Ву	Yes				
19. Producing Inter		s completion	n - Top, Bo	NA Bottom, Name				20. Was Directional Survey Made					
Morrow 12452' to 21. Type Electric a		na Dun							No 22. Was Well Cored				
21. Type Electric a	nd Other Log	35 Kuii							No No	Colca			
23.				CA	SING RECOR	RD (Re	port all	strir	ngs set in w	vell)			
CASING SIZ	E	WEIGHT L	B./FT.		DEPTH SET	HOLE SIZE CEMENTING RECORD AMOUNT PULLED					MOUNT PULLED		
							_						
					TR BECORD			105		VIDDIC DI	CORP		
SIZE	ТОР	T	воттом	LIN	ER RECORD SACKS CEMENT	SCREE	NI	25 SI2		UBING REDEPTH S		PACKER SET	
SIZE	101	<u> </u>	SOTION		BACKS CEMENT	SCREE		2 7		12294'	<u> </u>	12260'	
26. Perforation re	ecord (interva	al, size, and	number)	-,,		27. AC	CID, SHO		RACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL AMOUNT AND KIND MATERIAL													
12452'-12460' (8', 16 holes, 2 SPF, 0.24" EHD)													
28					PRO	DDUC'	TION		<u> </u>				
Date First Producti	on			hod (Fle	owing, gas lift, pumpir			ıp)	Well Status	(Prod. or Sh	ut-in)		
11/18/07	LTT m	flow			I D 11 D	0.1. 01	1		producing			Ta olbi	
Date of Test 11/23/07	Hours Test 24		Choke Size 15/64		Prod'n For Test Period	Oıl - Bb	1	606	s - MCF	Water - B	DI.	Gas - O <sub>1</sub> l Ratio 20,200	
Flow Tubing	Casing Pres	ssure	Calculated :	24-	Oıl - Bbl.	Gas	- MCF	Т,	Water - Bbl	I Oil C	iravity - A	.PI - <i>(Corr)</i>	
Press	0		Hour Rate		30	606			21	45			
430# 29. Disposition of O	Gas (Sold, use	ed for fuel 1	vented, etc.							Test Witnes	sed By		
Sold 30. List Attachmen										Levi Jackson			
Sundry & C104									· · · · · · · · · · · · · · · · · · ·				
31 .1 nereby certif	y inat the ii	ijormation	snown on	both s	ides of this form as	irue and	complete i	io the	pest of my kno	owiedge and	i bellef		
Signature 9	Fist	v 4	llen		Printed Name Kristi G	reen		T	itle Hobbs	Regulator	.y	Date 11/28/07	
E-mail Address	karaan	mewhou	rne com							-	-		
E-mail Address	VRICCII((	yme woou	THE COIII										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T.Salt	T. Strawn 11653	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 11766	T. Pictured Cliffs	T. Penn. "D"			
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville			
T. Rustler 1758	T. Devonian	T. Menefee	T. Madison			
T. Yates 3458	T. Silurian	T. Point Lookout	T. Elbert			
T. Queen 4554	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 5234	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand 5720	T.Todilto	T			
T. Drinkard	T. Bone Springs 7570	T. Entrada	T.			
T. Abo	T. Morrow 12321	T. Wingate	T			
T. Wolfcamp 10877	T. Barnett	T. Chinle	T			
T. Pennrose 4770	Т	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	OIL OR GAS			

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
	to			
,		TANT WATER SANDS		
Include data on rate of	f water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
,		ORD (Attach additional sheet		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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