Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03483
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE SEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	· · · · · · · · · · · · · · · · · · ·	E-3154
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State "19"
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well No. 1
2. Name of Operator		9. OGRID Number
Hal J. Rasmussen, Oper	ating Inc.	9809 -
3. Address of Operator		10. Pool name or Wildcat
	te. 500, Midland, TX 79705	N. San Simon Yates Assoc.
4. Well Location Unit Letter A	: 660 feet from the North line and 6	feet from the East line
Section 19	Township 21S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3645	
Pit or Below-grade Tank Applica	ntion or Closure	
Pit type Depth to Groun	dwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NITENTION TO:	DOCOLICAT DEDOCT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	= 1	
PULL OR ALTER CASING		
	COMPLETION	
OTHER:	□ OTHER:	П
OTHER.		
12 D	- 4 4	
13. Describe proposed or complete starting any proposed work).	ed operations. (Clearly state all pertinent details, and a SEE RULE 1103. For Multiple Completions: Attach	111 11
starting any proposed work). recompletion.	SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion or
starting any proposed work). recompletion. 13 3/8 @ 100' circ.	SEE RULE 1103. For Multiple Completions: Attach Approved as to plugging of the	wellbore diagram of proposed completion or
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ.	SEE RULE 1103. For Multiple Completions: Attach Approved as to plugging of the	wellbore diagram of proposed completion or he Well Bore
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ.	SEE RULE 1103. For Multiple Completions: Attach Approved as to plugging of the Liability under bond is retain	he Well Bore and untile and until
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 313	SEE RULE 1103. For Multiple Completions: Attach Approved as to plugging of the Liability under bond is retain	he Well tore. ed untiley ted. EDEC 1907
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ.	SEE RULE 1103. For Multiple Completions: Attach Approved as to plugging of the Liability under bond is retain	he Well Abre. ed untilo ted. Received
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ	Approved as to plugging of the Liability under bond is retain surface restoration is complete.	he Well Apre. ed untilo ted. Received
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods.	Approved as to plugging of the Liability under bond is retain surface restoration is completions. Approved as to plugging of the Liability under bond is retain surface restoration is completing.	he Well Apre. ed untilo ted. Received
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging eqi 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH vi	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. Approved as to plugging of the Liability under bond is retain surface restoration is complete surface.	wellbore diagram of proposed completion or he Well Bore. He Well Bore. He Well Bore. He Well Bore. He Ceived Received Received Received Received
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v 4. 12/05/07 RIH w. tbg. @ 3780.	Approved as to plugging of the Liability under bond is retain surface restoration is completions. Approved as to plugging of the Liability under bond is retain surface restoration is completing.	wellbore diagram of proposed completion or the Well Bore. The
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v. 4. 12/05/07 RIH w. tbg. @ 3780. POH.	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx ceres.	he Well Hore. ted untiley ted. PEC PROCESS THE COLOR OF THE PROCESS THE PROCESS OF THE PROCE
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v. 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Shut	ted. DEC 21—12020 ment. POH. WOC. Tagged plug @ 3394. in for night.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI. 6. 12/07/07 Tagged plug @ 1192.	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx ceres.	ted. DEC 21—12020 ment. POH. WOC. Tagged plug @ 3394. in for night.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31' perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in.	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Shut. Perf'd csg. @ 700'. RIH w/ packer. Set @ 450'. Squared hole w/ packer.	ted. DEC 21 — 12 0 2 3394. in for night. z'd. 100 sx. cement. Brought cement to
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31' perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in.	Approved as to plugging of the Liability under bond is retain surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Shut	ted. DEC 21 — 12 0 2 0 2 0 2 0 0 0 0 0 0 0 0 0 0 0 0
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Restoration is complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true.	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem	Approved as to plugging of the Liability under bond is retain surface restoration is completions. Approved as to plugging of the Liability under bond is retain surface restoration is complete. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Perf'd csg. @ 700'. RIH w/ packer. Set @ 450'. Sqz'd ent @ surface. Cut off wellhead and anchors. Weld	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem I hereby certify that the information ab has been/will be constructed or closed	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Restoration is complete to the late of the liability under bond is retained. Approved as to plugging of the Liability under bond is retained. Surface restoration is completed. Surface restoration i	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Restoration is complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true and complete to the best of my knowledge and become is true.	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31' perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192 surface. Shut well in. 7. 12/10/07 Opened well up, cem I hereby certify that the information ab has been/will be constructed or closed	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Hw/ packer. Set @ 1150. Sqz'd 45 sx cement. Shut. Perf'd csg. @ 700'. RIH w/ packer. Set @ 450'. Squent @ surface. Cut off wellhead and anchors. Weld ove is true and complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the c	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off. blief. I further certify that any pit or below-grade tank r an (attached) alternative OCD-approved plan DATE DATE
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem I hereby certify that the information ab has been/will be constructed or closed SIGNATURE	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. Restoration is complete to the late of the liability under bond is retained. Approved as to plugging of the Liability under bond is retained. Surface restoration is completed. Surface restoration i	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31' perfs @ 3788-3804 1. 11/29/07 Move in plugging eq. 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192 surface. Shut well in. 7. 12/10/07 Opened well up, cem I hereby certify that the information ab has been/will be constructed or closed	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Hw/ packer. Set @ 1150. Sqz'd 45 sx cement. Shut. Perf'd csg. @ 700'. RIH w/ packer. Set @ 450'. Squent @ surface. Cut off wellhead and anchors. Weld ove is true and complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the complete to the best of my knowledge and be according to NMOCD guidelines A general permit of the complete to the c	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off. DATE Telephone No.
starting any proposed work). recompletion. 13 3/8 @ 100' circ. 10 3/4 @ 650' circ. 8 5/8 @ 1300' circ. 5 1/2 @ 3848' w/ 100 sx. TOC 31: perfs @ 3788-3804 1. 11/29/07 Move in plugging equ 2. 12/03/07 POH w/ 150 rods. 3. 12/04/07 ND wellhead. POH v/ 4. 12/05/07 RIH w. tbg. @ 3780. POH. 5. 12/06/07 Perf. csg. @ 1350. RI 6. 12/07/07 Tagged plug @ 1192. surface. Shut well in. 7. 12/10/07 Opened well up, cem I hereby certify that the information ab has been/will be constructed or closed SIGNATURE	Approved as to plugging of the Liability under bond is retained surface restoration is complete surface restoration is complete. We tubing. Lay down bad tbg. Circulated hole w/ mud laiden fluid. Spot 35 sx cent. Shut. Perf'd csg. @ 700'. RIH w/ packer. Set @ 450'. Squent @ surface. Cut off wellhead and anchors. Weld cove is true and complete to the best of my knowledge and be according to NMOCD guidelines , a general permit of the complete to the best of my knowledge and be according to NMOCD guidelines , a general permit of the complete to the best of my knowledge and be according to NMOCD guidelines . TITLE	ment. POH. WOC. Tagged plug @ 3394. in for night. z'd. 100 sx. cement. Brought cement to on Dry Hole Marker. rig down move off. DATE DATE Telephone No.