

OPERATOR'S COPY

Form 3160-5
(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMLC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LOCKHART B-12 #2

9. API Well No.
30-025-06547

10. Field and Pool, or Exploratory Area
WANTZ A60

11. County or Parish, State
LEA COUNTY, N. M.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORP.

3a. Address 3b. Phone No. (include area code)

6120 S. V. AVE, STE 1500, TULSA, OK. 74136-4224 918-491-5362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL + 810 FNL, SEC. 12, T. 21S, R. 37E UNIT D

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-16-07 TAG Pre-EXISTING CIBP @ 6864'. PERFORATE 7" CSG @ 6814'. SET PKR @ 6570'
Pressure up on Perfs to 1300#, could NOT pump in to Perfs.

10-17-07 PKR would go down, BUT could NOT pull. Push PKR to 6850' Jet cut TBg
+ leave PKR on Bottom.

10-19-07 SPOT 40 SX CMF @ 6860-6619. WOC + TAG Plug @ 6602' PERFORATE @ 5370'
Set PKR @ 5088. Pressure up on Perfs to 1500#

10-19-07 SPOT 40 SX CMF @ 5420-5179. WOC. TAG Plug @ 5194
PERFORATE @ 3200' PKR @ 2899' Pressure up to 1500# SPOT 40 SX @ 3252'-3011'
WOC + TAG @ 2996'

10-22-07 PERFORATE @ 2900' PKR @ 2447' Pressure up to 1500# SPOT 65 SX CMF @ 2962-2571
WOC + TAG @ 2530'

(over)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RANDALL MINEAR

Title P & A SUPV.

Signature

Randall Minear

Date 10-30-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

DEC 13 2007

JAN 0 2008

GARY GOURLEY
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Received
JAN 0 8 2008

Chris Williams

- 10-23-07 Perforate @ 1600' PKR @ 1288' Pressure up to 1500[#]. SPOT 40 SK.
@ 1650-1409 WOC & TAG @ 1400'
- 10-23-07 Perforate @ 325' HAD sml WATER Flow on 7" x 9⁵/₈ ANNULUS.
- 10-24-07 PKR @ 32' SIZ. 135 SX CMT. 9⁵/₈ x 13³/₈ ANNULUS TO SURFACE
- 10-25-07 STILL HAD WATER Flow. HAD 75[#] Pressure. 7" x 9⁵/₈ ANNULUS
MONITOR overnight.
- 10-26-07 SIZ. 10 SX CMT down 7" ANNULUS SHUT IN.
- 10-29-07 No WTR Flow or Pressure Build up. SPOT 40 SX CMT @ 240' To SURFACE
INSIDE 7" CSB.

NOTE - 10-24 - 07 RUN CMT. Bond Loc
HAD CMT TO SURFACE
ON 7" CASG. BACK
SIDE OF 7"

DEC 12 2007

DEC 12 2007