District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPL	ICATI	ON F				ENTER, DI	EEPEI	N, PLUGBAC			
		C	OG OPERA	OGRID Number							
		55	50 W. Texas		299137						
			Midland, 7		³ API Number						
3 Prope	rty Code		٠١٥		Name	30 – 25-34973 - ° Well No					
11000	302!	519			ederal		Į.	•	سد 5		
Proposed Pool 1 Maljamar Yeso 97608								10 Propos	sed Pool 2		
	 .		<u> </u>		⁷ Surface	Location					
UL or lot no	Section	Townsh	nip Range	Lot Idn Feet fro				Feet from the	East/West line	est line County	
N					99	00 So	uth	1650	West	Lea	
			⁸ Prop	osed Bottom Hole Location If Different From St							
UL or lot no	UL or lot no Section Towns		nip Range	Lot Io	dn Feet fr	om the North/S	orth/South line Feet from the		East/West line	County	
Additional Well Information											
	Type Code			12 Well Type Code 13 Cabl			/Rotary 14 Lease Type Code			15 Ground Level Elevation	
	D		O Proposed Depth			R 18 Formation		F <i>edera</i> 19 Contractor		4019 20 Spud Date	
	¹⁶ Multuple No		7100			Yeso			As s	As soon as approved	
Depth to Groundwater 150 Distance from nearest fresh water well Distance from nearest surface water							water				
<u>Pıt'</u> Liner	. Synthetic	\boxtimes _1	2 mils thick Clay	☐ Pit Ve	olume <u>5000</u>	bbls	Drıllir	ng Method.		, who	
Close	d-Loop Sys	tem 🗌	. 2	<u> </u>				☐ Brine ☐ Dies	el/Oil-based	Gas/Air	
				Propos	ed Casing a	nd Cement	Progra	m ·	· · · · · ·		
Hole Size		Casing Size		Casing weight/foot		Setting D	Setting Depth		nent	Estimated TOC	
17 1/	′2	13 3/8		48		773		650			
12 1/4		9 5/8		36		2208		600			
8 3/4		7		23		6004		950			
6 1/8		4 1/2		11.6		7100		150		6010	
2 7/8 & 2 3/8				La to DEED	DENI or DLUC D	7000				J	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary COG Operating proposes to deepen this Yeso well in the Yeso formation: MIRU rig. PU 4-3/4" bit & drill 4-3/4" hole w/ 2% KCI from 6010' – 7100'. RIH w/ logs & log from TD to 5900'. Run 4 1/2" 11.6# casing set @ 7100'. Cement csg w/ 115 sx C from TD to 5950'. Perf Yeso intervals as dictated by log shows. Frac w/ gelled water and sand Cut off 4 1/2" casing @ 5950' and POOH RIH w/ tbg. EOT @ 7000'. RIH w/ rods & pump. Restore well to production producing from all zones.											
			COG Opera	atina propo	oses to deepe	n this Yeso we	ell in the	Yeso formation:	11213	141516777	
	8.415	DI I			" II - · · · / OO/ I	(0) [0040	7400	,	201		
			PU 4-3/4" bit & s & log from TD		noie w/ 2% i	CO from 6010	- /100		\osigma_0^0	2007 202	
			" 11.6# casing s		o'. Cement	sg w/ 115 sx (C from T	D to 5950'.	Grovallt	caived R	
			intervals as dict /2" casing @ 59t		y snows. Pra OOH	c w/ gelled wat	er and s	was From A	Hay Re	Hobbs (V)	
			. EOT @ 7000'.		ls & pump.		ires 1	Dailling Onde	64	000	
COG Operating proposes to deepen this Yeso well in the Yeso formation: MIRU rig. PU 4-3/4" bit & drill 4-3/4" hole w/ 2% KCI from 6010' – 7100'. RIH w/ logs & log from TD to 5900'. Run 4 1/2" 11.6# casing set @ 7100'. Cement csg w/ 115 sx C from TD to 5950'. Perf Yeso intervals as dictated by log shows. Frac w/ gelled water and sand Cut off 4 1/2" casing @ 5950' and POOH RIH w/ tbg. EOT @ 7000'. RIH w/ rods & pump. Restore well to production producing from all zones. Position To to 5950'. Perf Yeso intervals as dictated by log shows. Frac w/ gelled water and sand Cut off 4 1/2" casing @ 5950' and POOH RIH w/ tbg. EOT @ 7000'. RIH w/ rods & pump. Restore well to production producing from all zones. Cos cos structured by the the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling nit will be											
23 I hereby cer	tify that the	informa	ation given above is	true and cor	nnlete to the	Davo	O. I		208	1	
to the first the terminal picture of the transfer the transfer that the transfer th											
	constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .								·		
Printed name: Kanicia Carrillo Title. OC DISTRICT SUPERVISOR/GENERAL MANAGER							NAGE:				
Title	Re	gulatory	Analyst			Approval Date: FIAN' 0 3 2008 Expiration Date:					
E-mail Addres	ss kca	arrillo@c	conchoresources cor	n			W. C.				
						Conditions of Approval Attached					

DISTRICT I P.O. Box 1980, Hobbs, NM 88841-1980

ţ

State of New Mexico

Energy, Minerals and Natural Resources Departme

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0718

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2008

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

AND ACREAGE DEDICATION PLAT

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ west line	33414	
	J		Bottom	Hole Lo	cation If Diffe	erent From Sur		East/West line	County	
N	21	17 S	32 E		990	SOUTH				
UL or lot No.	Section	Township	Range	Let Idn	Fact from the	North/South line	Feet from the	East/West line WEST	LEA	
		<u> </u>			Surface Loc				County	
299137			4015							
OGRID No.				Elevation 4019						
Property Code 25102 30 2		519		5						
30-025-34973		, 	976	08	Property Nam	perty Name			Well Number	
API Number						Maljamar Yeso				
API Number			F	ool Code		Pool Name				

40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAND	ARD UNIT HAS BE	EN APPROVED DI	
				OPERATOR CERTIFICATION
,				I hereby certify the the information contained herein to true and complete to the
				best of my immedador and baking.
				Close D. Cath
			+	Signature
				Crissa D. Carter Printed Name
1			I	Production Analyst
1				2/7/2000
				SURVEYOR CERTIFICATION
			1	I hereby certify that the well location shown
		4017.0' 4022.7'		on this plat was platted from field notes of
		0	}	supervises, and that the same is true and perrent to the best of my bolist.
		4008.5' 4012.7'		DECEMBER 30, 1999
	, 1	DETAIL		Date Surveyed DC
+	SEE DETAIL			Professional Surveyon
1650'				Konald Dulan 2/02/2000
	-			9-17-1155
	066		ł	Certificate No. RONALD J. ETDSON 3239 CARY RUSON 1264 MACON McDONALD 1218
	1			