Office	State of New Mexico	Form C-1
District I	Energy, Minerals and Natural Reso	May 27, 20
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	1 S Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		25696
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DALL OR TO DEEPEN OR PLOG BACK ATION FOR PERMIT" (FORM C-101) FOR SUCH	State 1-29
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #5
2. Name of Operator	······································	9. OGRID Number
Texland Petroleum-Hobb	s, LLC	113315
3. Address of Operator 777 Main Street, Suite 3	200, Fort Worth, Texas 76102	10. Pool name or Wildcat Hobbs, Drinkard
4. Well Location		
Unit Letter O :	330 feet from the South lin	ne and <u>2218</u> feet from the East lin
Section 29	Township 18S Range	38E NMPM Lea County
	11. Elevation (Show whether DR, RKB, R 3646'	
Pit or Below-grade Tank Application		
Pit typeDepth to Groundwa		Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	
	appropriate Box to Indicate Nature o	bbls; Construction Material
		SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING IENCE DRILLING OPNS P AND A
TEMPORARILY ABANDON Image: Comparison of the proposed of the pro	CHANGE PLANS COMM MULTIPLE COMPL CASIN	DIAL WORK ALTERING CASING IENCE DRILLING OPNS. P AND A IG/CEMENT JOB
TEMPORARILY ABANDON DULL OR ALTER CASING DOTHER: 13. Describe proposed or composed or composed we or recompletion.	CHANGE PLANS COMM MULTIPLE COMPL CASIN	DIAL WORK ALTERING CASING MENCE DRILLING OPNS. PAND A IG/CEMENT JOB R: plug back details, and give pertinent dates, including estimated letions: Attach wellbore diagram of proposed comple
TEMPORARILY ABANDON Image: Composed or composed or composed or composed or composed or composed we conclude the completion.	CHANGE PLANS COMM MULTIPLE COMPL CASIN OTHE leted operations. (Clearly state all pertinent rk). SEE RULE 1103. For Multiple Comp	DIAL WORK ALTERING CASING MENCE DRILLING OPNS. PAND A IG/CEMENT JOB R: plug back details, and give pertinent dates, including estimated letions: Attach wellbore diagram of proposed comple
TEMPORARILY ABANDON Image: Comparison of the proposed or completion. OTHER: 13. Describe proposed or completion. SEE AT SEE AT I hereby certify that the information	CHANGE PLANS COMM MULTIPLE COMPL CASIN Image: Complete to the best of my MULTIPLE COMPL OTHE Image: Complete to the best of my	DIAL WORK ALTERING CASING IENCE DRILLING OPNS. PAND A IG/CEMENT JOB R: plug back details, and give pertinent dates, including estimated letions: Attach wellbore diagram of proposed completed
TEMPORARILY ABANDON Image: Comparison of the proposed or completion. OTHER: 13. Describe proposed or completion. SEE AT SEE AT I hereby certify that the information	CHANGE PLANS MULTIPLE COMPL CASIN CASIN OTHE leted operations. (Clearly state all pertinent rk). SEE RULE 1103. For Multiple Comp <u>TACHEMENTS FOR DETAILS</u> <u>TACHEMENTS FOR DETAILS</u> <u>A Hobbs Uppe</u> above is true and complete to the best of my closed according to NMOCD guidelines , a gener	DIAL WORK \Box ALTERING CASING NENCE DRILLING OPNS. \Box P AND A \Box NG/CEMENT JOB \Box R: plug back details, and give pertinent dates, including estimated letions: Attach wellbore diagram of proposed completions: $Attach wellbore diagram of proposed completions: Attach wellbore diagram of propose$

November 2, 2007

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State "1" 29 #5 Attachment to Form C-103

9/26/07	ND WH, NU BOP, TOOH w/2 7;/8" tbg, Circ 200 BFW to clean well
9/28/07	RU BJ Serv, Sqz Blinebry perfs @ 5917-5978' (oa) w/100 sks Cl "C" w/.5% FL62 (14.8 ppg, 1.34 yd)
10/1/07	Bled well down, Tag cmt @ 5690'
10/2/07	Drill out cmt
10/3/07	Swab to clean out well
10/9/07	Fished sandline
10/15/07	Completed drill out and push down CIBP to PBTD @ 6940', Circ btms up to clean well
10/16/07	TIH w/production string, TIH w/pmp and rods
10/17/07	Test tbg to 500#, held, Good pmp action, clean location, RD Testing well