

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> P&A	7. Lease Name or Unit Agreement Name State A
2. Name of Operator Texland Petroleum-Hobbs, LLC	8. Well Number #8
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102	9. OGRID Number 113315
4. Well Location Unit Letter A : 1250 feet from the North line and 1250 feet from the East line Section 32 Township 18S Range 38E NMPM Lea County	10. Pool name or Wildcat Hobbs, Upper Blinbry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640' gl	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs, LLC proposes to plug and abandon as follows:

Perfs @ 5821-5957' (oa), PBTD @ 6098'

- 1) Set CIBP @ 5740' w/35' cap
- 2) Circ 9.5# salt gel mud between plugs
- 3) Spot 70 sk plug @ 3600-4250'
- 4) Spot 25 sk plug @ 2500-2700'
- 5) Spot 25 sk plug @ 1400-1600', WOC & tag TOC
- 6) Spot 25 sk plug @ 150-400'
- 7) Spot 10 sk surface plug & install dry hole marker

Well bore schematics are attached

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 12/17/07

Type or print name Vickie Smith  
For State Use Only

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 04 2008

# State A #8

## Present Wellbore Schematic

Drl'd 11/2001

KB: 3646'

GL: 3640'

Z: 6' AGL

Cmt Fillup of Annulus  
f/ surface to 1080'

12-1/4" Hole

Second Stage  
TOC @ 1080'

8-5/8" 24# Csg  
Circ to surface

1496'

7-7/8" Hole

DV Tool @ 3906'

First Stage  
TOC @ 4200'

Pkr @ 5773'

PBTD @ 6098'

TD 6106'

Perfs (Blinebry)  
5821'- 5957' (OA)

5-1/2" 15.5# & 17# J55 Csg  
First Stage TOC @ 4200'

G.Mendenhall

### Tubing Detail

	Length	Depth
KB - Inj Valve	2.00	2.00
178 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg	5762.27	5764.27
2-3/8" FL O/F tool w/ 1.50" F-Profile	1.80	5766.07
2-3/8" Arrowset 1-X Packer	7.10	5773.17
2-3/8" PO Plug	0.50	5773.67



# State A #8

## Proposed Wellbore Schematic

Drl'd 11/2001

KB: 3646'

GL: 3640'

Z: 6' AGL

Cmt Filled Annulus  
f/ surface to 1080'

12-1/4" Hole

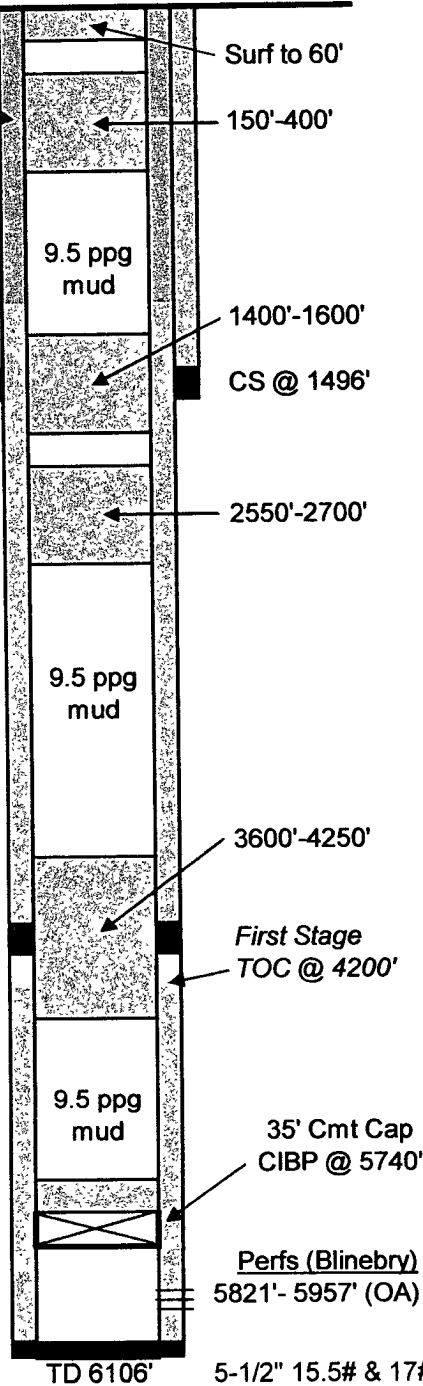
Second Stage  
TOC @ 1080'

8-5/8" 24# Csg  
Circ to surface

7-7/8" Hole

DV Tool @ 3906'

PBTD @ 6098'



5-1/2" 15.5# & 17# J55 Csg  
First Stage TOC @ 4200'

G.Mendenhall  
12/7/2007

### Plug Detail

Surf to 60'	10 sxs
150' to 400'	25 sxs
1400' to 1600'	25 sxs
2500' to 2700'	25 sxs
3600' to 4250'	70 sxs
CIBP @ 5740'	
w/ 35' cmt cap	

