

\* Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-36093
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Kirby "26" State
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4032' GR</u>		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wellcat Vacuum; Wolfcamp
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30-12/05/07 NDWH and NU BOP. POW w/ tubing and BHA. RIW w/ SN and tubing and tagged bottom at 9564'. RIW w/1 jt 2-3/8" tbg to @ 9560' and spotted 150 bbls. 9.5 ppg salt gel mud w/ 12.5#/ bbl of gel and displaced mud to 3000' w/ 11.5 bbw. Buddy Hill w/ NMOCD was on location. POW w/ and LD tubing and left EOT at 6600' and pumped 5 bfw spacer and mixed and pumped 35 sx Class "H" cement plug (s.w.15.4 ppg, yield 1.21 ft<sup>3</sup>/sk) at 6600'. Displaced cement to 6280'. POW w/ and LD tubing and POW w/ and stood 4650' of tubing in derrick. Bled 20 psi SICP from 9-5/8" x 5-1/2" annulus and dug out cellar. Opened 13-3/8" x 9-5/8" annulus and found casing annulus was on vacuum. ND BOP and "C" section of WH. Loaded both casing annulus w/ fw and welded on 5-1/2" lift sub. RUWL and RIW w/ jet cutter and cut 5-1/2" casing at 4550' w/ no change on either annulus after cutting casing. POW and RDWL. PU on casing and pulled 120K on w/ no movement. RU pump and tried to pump down 5-1/2" casing and pressured to 800 psi w/ no pressure loss. ND BOP and "C" section of WH. Loaded casing annulus w/ fw and RUWL and RIW w/ jet cutter and cut 5-1/2" casing at 4198' w/ no change on either casing annulus after cutting casing. POW and RDWL. PU on 5-1/2" casing and pulled 140K on casing w/ no movement. RU pump and tried to pump down 5-1/2" casing and pressured to 800 psi w/ no pressure loss in 25".

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 12/13/07

Type or print name Gloria Holcomb  
For State Use Only

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

APPROVED BY: Chris Williams  
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER  
TITLE

DATE JAN 04 2008

Kirby "26" State No. 1  
30-025-36093  
Form C-103 Continued

12/6-12/13/07 ND BOP and "C" section of WH and welded on 5-1/2" lift sub. RU casing jacks and pulled to 288K to get casing off slips. NUWH and BOP. Worked casing and estimated free point at 3250' per stretch measurements. Loaded both casing annulus w/ fw and RUWL and RIW w/ and jet cut 5-1/2" casing at 3250' w/ no change on either casing annulus after cutting casing and POW and RDWL. PU on 5-1/2" casing and pulled 120K on casing w/ no movement, worked casing for 20" w/ no success. RU pump and attempted to pump down 5-1/2" casing and pressured to 800 psi w/ no pressure loss. Loaded both casing annulus w/ fw and RUWL. RIW and jet cut 5-1/2" casing at 2900' w/ no change on either casing annulus after cutting casing. POW and RDWL. PU on 5-1/2" casing and pulled 100K on casing and worked casing loose dragging 40-60K for 5 jts and pipe came free. POW and LD 62 jts 5-1/2" casing and 2 cut off jts. RIW w/ 4' x 2-3/8" perf sub, SN and tubing and tagged top of casing at 2900', rotated tubing and continued RIW w/ tubing and tagged at 3240' and c/n go any deeper. POW w/ tubing and BHA and bottom of perf sub was flat indicating went beside casing. RIW w/ 6' x 2-3/8" muleshoed and slightly bent tubing sub, perf sub, SN and 4 jts. Finish RIW w/ tubing and tagged at 3240' and worked tubing several times to try and get deeper w/ no success. POW w/ tubing and BHA. RIW w/ 2' x 2-7/8" tbg sub w/ collar, perf sub, SN and tubing and tagged at 3240' and worked tubing several times w/ no success. POW w/ tubing and BHA. RIW w/ 2-7/8" x 6' mule shoed and slightly bent tubing sub, perf sub, SN and tubing and tagged at 3240' and worked several times w/ no success. Talked w/ Gary Wink w/ NMOCD and given OK to continue with plugging. Pumped 5 bfw spacer and mixed and pumped 100 sx Class "C" cement plug (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sk) from 3240' to 2700'. POW w/ 2700' tubing and stood in derrick. LD rest of tubing and BHA. RIW w/ 2-3/8" perf sub, 2-3/8" SN and tubing and tagged TOC at 2756'. Notified Gary Wink w/ NMOCD. Circulated well w/ 9.5# salt gel mud w/ 12.5# gel/bbl from 2750' to surface and POW and LD 37 jts tubing w/ EOT at 1550'. Pumped 5 bfw spacer and mixed and pumped 35 sx Class "C" cement plug w/ 2% CaCl (s.w. 14.8ppg, yield 1.32 ft<sup>3</sup>/sk) from 1550' to 1442'. POW w/ 420' of tubing and stood in derrick and LD remainder of tubing and BHA. WOC for 3 hrs and RUWL and RIW and tagged TOC at 1440' and RIW w/ perforating strip and shot 4 squeeze holes in 9-5/8" casing at 575' and POW and RDWL. Closed blind rams on BOP and established circulation between 13-3/8" x 9-5/8" casing annulus. RIW w/ packer, SN and tubing to 380' and set packer w/ 20K tension and pumped 5 bfw spacer and mixed and pumped 50 sx Class "C" cement w/ 3% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sk) into squeeze holes at 575'. Displaced cement to 470'. Released packer and RIW w/ tubing and tagged TOC at 465'. POW w/ and stood 60' of tubing in derrick and LD remainder of tubing and packer. RIW w/ 2-3/8" SN and 60' of tubing and mixed and pumped 20 sx Class "C" cement plug (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sk) and circulated to surface. POW and LD tubing and BHA. RD plugging equipment. Backhoe dug out WH and welder cut off WH and anchors and welded cap and dry hole marker w/ 1" valve on top of casing. Cleaned location.