Form 3160-5 (April 2004)

UNITED STATES OCD-HOBBS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires. March 31, 2007

					•	
SHNDRY	NOTICES	AND	DEDODTS	ON	WELLS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM10 032096B
6 If Indian, Allottee or Tribe Name

5 Lease Serial No.

abandoned w	en. Use Fulli 3100-3	(APD) for such pro	oposais.			
SUBMIT IN TR	IPLICATE- Other ins	tructions on reve	rse side.	7 If Unit or	CA/Agreement, Nan	ne and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nan	ne and No	
2. Name of Operator APACH	ie cock	***************************************	/	-1	9rTB-12	#2/
3a Address ,120 S.YAJP, STC 1500, Tu		3b. Phone No. (include 94 918 - 491 - 5	e area code) 362	30-0	25 - 0 65 Pool, or Exploratory	
4. Location of Well (Footage, Sec., 330 FNL+ 910 FW	T. R. M. or Survey Description)		WANT.	Z Abo or Parish, State	
	.,, , , -, ,-,	9.7.572 0.01			א יעצעעם	. M.
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	LE OF NOTICE, R		OTHER DATA	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		TYI	PE OF ACTION			11121370:
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut Off	10111213147
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Ab	oandon	Otherst	\$ 65 ₹ £6.65.
nat Abandonniciii Nodee	Convert to Injection	Plug Back	Water Disposal		400	8,9,6
Attach the Bond under which the following completion of the invaluation testing has been completed. Find determined that the site is ready	ctionally or recomplete horizonta ne work will be performed or proviolved operations. If the operational Abandonment Notices shall be for final inspection.)	ally, give subsurface location wide the Bond No. on file w in results in a multiple comp e filed only after all requirer	ns and measured and tru vith BLM/BIA. Require eletion or recompletion in ments, including reclama	ne vertical depths ed subsequent re n a new interval, ation, have been	s of all pertinentifinars, ports shall be filed wi , a Form 3160-4 shall completed, and the o	ers and zones. Othin 30 days operator has
16-07 TAG Pre-EX. Pressure up a	isting CIBP @	6864'. Per-	ForATe 7	C5G@b	814. Se	TPKRE 6

	PKR Wayld a 1 0 T 11 TO TOUR IN)	- 0 .0
10-17-07	(111 " " " 9 down Bil Could Not Pull Pull	o rerts.
	* LEAVE PKR ON BOTTON.	KH 10 6850 Je) CUT TE
10-18-07	5/01 40 5X CM (10 / 0/00 / 1/19	103 8 15 10 500
10-19-07	SET PKRO5088. Plessure up on Perfs To 1500 &	602 101701A1F(\$3370
, , , , ,	SPOT 40 5x CMT @ 5470-5179 WOC. TA9 Plug & 51 WOC & TA90 2996 PRRC 2899 Pressure up To 1500# S. Perforate & 2996 PRRC 2899 Pressure up To 1500# S. Perforate & 2896 Pressure up To 1500# S.	94
'-n - 27	WOC & TA90 2996.	POT 110 SY P3252-3011
•	TO THE PROPERTY OF THE PROPERTY PROSSURE UP 10 1999 21	07 65 S4cm/@2962-257/
	WOC + TAG (2580.	(aver)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	I	,
RANDALL MINEAR	Title P & A SUPV.	
Signature Rungial Miner	Date 10-30-07	APPROVED
THIS SPACE FOR FEDERAL	·	
Approved by	Title JAN 0	2008 DEC 13 200/
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.	nt or Office	GARY GOURLEY PETROLEUM ENGINEER
Title 18 LISC Section 1001 and Tide 42 LISC Co: 1010		7 1 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

10-23-07 Perforate@ 1600 PKR@ 1288' Pressure of To 1600#, SPOT 40 st.

01650-1409 woc 4 TAg @ 1400'

10-23-07 Perforate@ 325' HAD SML WATER Flow on 7" x 95 ANNUlos.

10-24-07 PKR@ 32' SQZ, 135 SX CMT. 95 X 13 B ANNUlus To SURFACE

10-24-07 STill had water Flow. HAD 75 Pressure, 7" x 95 ANNUlus

Manitor overnight.

10-26-07 SQZ, 10 SX CMT down 7" ANNUlus Shutin.

10-26-07 No wTR Flow or Pressure Build up. SPOT 40 SX CMT@ 240' TO SURFACE

INSide 7" CSG.

NOTE - 10-24 - 07 RUN CMT. BOND LOW

HAD CMT TO SUFFACE

ON 7" CASG. BACK

SIDE OF 7"