Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		•	Form C-103 March 4, 2004		
District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	N DIVISION ncis Dr.	WELL API NO. 30-025-3853 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> 1220 S. St. Francıs Dr., Santa Fe, NM 87505						
SUNDRY, NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>NORTHEAST DRINKARD UNIT</li> <li>8. Well Number</li> <li>532</li> </ul>			
2. Name of Operator APACHE CORPORATION			9. OGRID Number 873	/		
3. Address of Operator6120 S. YALE, STE. 1500TULSA, OK 74136			10. Pool name or Wildcat EUNICE, BLI-TU-DR, NORTH	22900		
4. Well Location         Unit Letter       L       :       1475 feet from theS line and385 feet from the line         Section       11       Township       21S       Range       37E       NMPM       County       LEA         I1. Elevation (Show whether DR, RKB, RT, GR, etc.)       3,406GR       3,406GR       11       12027         Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)       Depth to Groundwater       Distance from nearest fresh water well						
Pit Location: ULSectTwpF Distance from nearest surface waterF	Rng Pit type Below-grade Tank Location UL	Depth to Groundwater SectTwp	Distance from nearest vresh	water well		
feet from theline and			Distance from nearestiffesh	and a by		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						
_		COMMENCE DRI	LLING OPNS. PLUGA	15 di		
	JLTIPLE	CASING TEST AN CEMENT JOB		DNMENT		
OTHER:			SURF. CSG., TD, LOG, PRO			
<ol> <li>Describe proposed or completed operation RULE 1103. For Multiple Completions</li> </ol>				any proposed work). SEE		

## 10/31/07 SPUD

- 11/01/07 CASING STRING @ 1,267', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE K-55, WEIGHT 24.0, 650 SACKS OF SEMENT, CLASS C, CIRCULATE TO SURFACE
- 11/07/07 DRILL 6707-6875. CIRCULATE FOR LOGS. HALLIBURTON LOGGING.
- 11/08/07 HALLIBURTON RAN BOREHOLE COMPENSATED SONIC 6822-5100; DUAL LATEROLOG MICRO-GUARD 6862-5100; SPECTRAL DENSITY DUAL SPACED NEUTRON 6800-200.
- 11/08/07 SET PROD. CASING @ 6,875', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE L-80/K-55, WEIGHT 17.0, 1,150 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. RELEASE RIG 10:00 P.M., 11-08-07.

I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief. I further certify that	any pit or below-grade tank has been/will be			
constructed or closed according to NMOCD guidelines 🔲, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.					
SIGNATURE BUCKLY LIHOL	TITLE DRILLING CLERK II DATE 12/13/07				
Type or print name BECKY UTTER E	-mail address becky.utter@apachecorp.com	Telephone No. 918-491-5353			
This space for State use)	O OC FIELD REPRESENTATIVE INSTAFF MANAG	JEF LIAN O T 2658			
APPPROVED BY May, W. W.	DATEDATE				
Conditions of approval, if any.					