

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 001
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Class II Injection	
2. Name of Operator DCP Midstream, LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202	
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater <u><50 ft</u> Distance from nearest fresh water well <u>>1000 ft</u> Distance from nearest surface water <u>>1000ft</u>	
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Logging Program ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/13/07 the logging program was completed with the running of Schlumberger's I-Scanner (Cement Bond Log). The Open Hole program included the Laterolog, Density, Neutron, Gamma Ray, Sonic, Formation Micro Imager (FMI), and 21 rotary sidewall cores. Logs are attached with this report.

The I-Scanner bond log showed good zonal isolation across the Lower Bones Springs (Wolfcamp) injection zone, and good isolation in the lower part of the 9 5/8" x 7" casing lap. Bond was intermittent throughout the remainder of the lap, however full returns were observed during the second stage (DV) portion of the cement job, and 87 bbls of cement were circulated to the reserve pit.

The C-105 Completion Report will be filed after the final completion of the disposal well, anticipated sometime during late 2008 or 2009. However, a preliminary summary of the geological formation tops encountered is attached with this report.

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) altered NMOCD-approved plan ☐.

SIGNATURE Jerry R. Lee TITLE Asset Manager DATE 12-20-07
Type or print name _____ E-mail address: _____ Telephone No. _____

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER JAN 07 2008
Conditions of Approval (if any): _____

Mr. Chris Williams
Oil and Gas Inspector
District Supervisor District 1
New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

December 28, 2007

**Re: Electric Logging Program for DCP Midstream, Linam AGI #1 (30-T18S-R37E,
Lea County, New Mexico)**

Dear Chris,

I hope you have been enjoying the Holidays. We finished logging the Linam AGI #1 on December 13, 2007, and I've enclosed the C-103 and original copies of the final prints from Schlumberger.

Enclosed are:

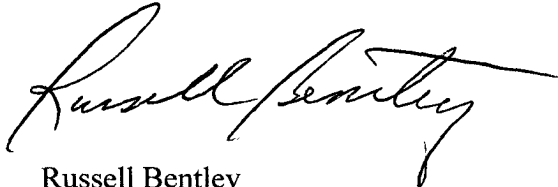
- 1 - 1" and 2" Composite Laterolog Resistivity
- 1 - 5" Composite Laterolog Resistivity
- 1 - 1" and 2" Composite Density/Neutron/Gamma Ray Porosity
- 1 - 5" Composite Density/Neutron/Gamma Ray Porosity
- 1 - 1" and 2" Composite Borehole Compensated Sonic
- 1 - 5" Composite Borehole Compensated Sonic
- 2 - 6" Geology Composite Formation Micro Imager (FMI) (Interpreted Levels 5490-6110 and 7190-9188)
- 1 - 5" Structural Dipmeter Log
- 1 - 5" Isolation Scanner (Cement Evaluation Log)

The well is continuing to be tested for injectivity and other reservoir parameters, and the results look encouraging so far. I don't anticipate filing a final C-105 Completion Report prior to late 2008 or early 2009, however, we may continue to file sundry C-103 reports from time to time.

I have included an attachment of our estimates of formation tops that you may find useful based upon some of our preliminary findings. In addition, as soon as we can remove the pit liner, we will be looking into remediation of the site.

Please feel free to call if you have any questions.

Best Regards,

A handwritten signature in black ink, reading "Russell Bentley". The signature is fluid and cursive, with the first name "Russell" and last name "Bentley" clearly distinguishable.

Russell Bentley
11221 Richmond Avenue, Suite 107C
Houston, TX 77082
281-496-2922

xc: Chris Root, Alberto Gutierrez

DCP Midstream, LP
Linam AGI #1

Formation Tops:

T. Anhydrite	1542
T. Salt	1653
B. Salt	2683
T. Yates	2841
T. 7 Rivers	3150
T. Queen	3783
T. Grayburg	4167
T. San Andres	4655
T. Brushy Canyon	5023
T. Glorieta	5536
T. Victorio Peak	5939
T. Upper BSPG	6125
T. Abo	7641
T. Lower BSPG (3 rd BSPG Carb)	8104
T. Wolfcamp	9045