

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arnott Ramsay NCT D
8. Well Number 9
9. OGRID Number 005380
10. Pool name or Wildcat Jalmat; Tan-Yates - 7 Rvrs
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Stimulate & RWTP <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. ND WH. NU BOP. MIRU Scanalog. POOH w/production tbq & scanalog tbq while POOH.
2. RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbq to 3,730' (PBD). POOH & LD 2-7/8" tbq.
3. PU & RIH w/5-1/2" treating packer on 2-7/8" tbq. Set packer at +/- 3,150'.
4. MIRU pumping company. Load backside with 2% KCL & test to +/- 500 psi.
5. Start on xylene and pump 13 bbls xylene down WS. SI & let xylene soak on perms. RDMO pumping co.
6. MIRU acid co. & CO2 Team to pressure test lines to 5,000 psi. Load back w/2% kcl, test to +/- 500 psi.
7. Pump 3,500 gals 20% AcidToI & 35 tons of 70% foam quality CO2 w/ 2,000 lbs rock salt in 5 stages. POOH w/packer & workstring. RIH w/prod. tbq, rods & pump. ND BOP. NU WH. RWTP. RDMOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 12/10/07
Type or print name Kristy Ward E-mail address: kristy_ward@extoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER TITLE _____ DATE JAN 08 2008

Conditions of Approval, if any: will require subsequent C-103 & C-104 when you return well to production.