Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31369
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Othe Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	LOVINGTON SAN ANDRES UNIT
PROPOSALS)	8. Well Number 75
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	LOVINGTON GRAYBURG
4. Well Location	
Unit Letter N 145 feet from the SOUTH line and 2625 feet from the WEST line	
Section 36 Township 16S Range 36E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application ☐ or Closure ☐	Total State Const.
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
OTHER: GOTHER: RE	EPAIR CSG & REPERF
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
12-11-07: MIRU. TIH W/PKR. ISOLATE CSG LEAK BETWEEN 1054&1022.	
12-12-07: TAG RBP @ 4559. REL RBP. PUH TO 1284. SET RBP.TIH W/PKR TO 899. DUMP 3 SX SAND ON TOP OF RBP.	
12-13-07: SQZ CSG LEAK 1022-1054 W/100 SX CL C,.4%HALAD 9,.2%CALCIUM,MIX @ 14.8 PPG.Y-1.34.	
12-14-07: REL PKR. TIH W/BIT & TAG CMT @ 926. DO CMT TO 1028. FELL OUT.TAG CMT @ 1042. DO TO 1048.FELL OUT. 12-17-07: TIH W/2 7/8" TBG. TAG SAND @ 1270. WASH DNTO 1284. LATCH ONTO RBP.	
12-17-07: PERF 4635-39,4646-50,4660-62,4692-98,4836-39,4860-70,4886-92,4921-25,4951-55,4966-68,4981-85,4990-98,	
5008-14,5016-20,5024-28,4682-88,4710-14,4724-26,4768-72,4802-16,4925-36,4960-66.	
12-19-07: SPOT 8 BBLS SCALE CONV ACR PERFS.	RECEIVED
12-20-07: TIH W/PKR TO 4452 & SET.ACIDIZE W/7600 GALS 15% NEFE.	nevelvev
12-21-07: FLOW WELL.	
12-26-07: PMP 30 BBLS W/110 GALS SCALE INHIB.	taxi - 7 villiu
12-27-07: REL PKR. TIH W/2 3/8" TBG.	.1AN - 7 2008
12-28-07: MIRU SUB PUMP.	
01-02-08: RIG DOWN. FINAL REPORT.	HUBBS OCC
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
$A \cdot O \cdot A = A$	
SIGNATURE SIGNATURE TITLE Regulatory Specialist	DATE 01-04-08
Tune or print name. Denice Binkerton E mail address: leakeid@ahearman access. Telenheire No. 422, 687, 7275	
Type or print name Denise Pinkerton E-mail address: <u>leakejd@chevron.com</u> Telep For State Use Only	hone No.432-687-7375
APPROVED BY: Chus Welles OF DISTRICT SUPERVISOR/	DATE DATE
Conditions of Approval (if any):	
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