

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-35694	
5 Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil / Gas Lease No	
7 Lease Name or Unit Agreement Name LOVE '32'	
8 Well No 3	
9 Pool Name or Wildcat MONUMENT BLINEBRY/MONUMENT TUBB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS

1 Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐

2 Name of Operator
CHEVRON USA INC

3 Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4 Well Location
Unit Letter O 330' Feet From The SOUTH Line and 2310' Feet From The EAST Line
Section 32 Township 19S Range 37E NMPM LEA COUNTY

10 Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3559'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ PB TO BLINEBRY

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

10-10-07. MIRU 10-11-07: TIH W/WL FREE POINT FROM SEAT NIPPLE TO SURF. CUT TBG @ 6518 UNSET TAC.
10-12-07. JAR OUT & LD TBG TIH W/BIT & TAG FILL @ 6580. 10-15-07: C/O FILL 6580-6635.
10-16-07: TIH W/GAUGE RING TO 6050. TIH W/BP SET @ 6000. TIH W/TEMP LOG (BAKER ATLAS)
10-17-07 TIH W/RAL/GR/CCL LOG FR 6000-SURF. NO CMT BEHIND PROD CSG TO 3020 10-18-07. TEST 5 1/2" CSG TO 400 PSI
10-19-07. TIH W/RBP & SET @ 3987. SPOT 4 SX SAND ON TOP OF RBP TIH W/SQZ PERF GUNS SHOOT PERF HOLES WHEN GUNS FIRED
GOT FLOW OUT INT VALVE DUE TO UNBALANCE TIH W/PKR TO 2597.
10-23-07: TIH W/CMT RET TO 2531 SQZ INT CSG FR 2650-SURF W/400 SX CL C, 3% D167, 2% D065, 2% D046 & 165 SX CL C TAIL W/.3%
D167, 2% D065, 2% D046, 1% S001 CIRC 14 BLS CMT TO SURF. (59 SX)
10-24-07 TIH & TAG @ 2490. C/O CMT FR 2490-2537. DO CMT FR 2490-2537. DO CMT RET FR 2537-2540 DO CMT FR 2540-2567
10-25-07: DO CMT 2567-2664. FELL OUT OF CMT. TIH TO 3983. TAG SAND @ 3983. C/O TO 3995. TIH W/RET. LATCH ONTO RBP
10-26-07 TIH & PERF BLINEBRY 5694-5701, 5704-5710, 5745-5747, 5755-5765, 5772-5781. TIH W/PKR TO 5622
10-29-07. TREAT BLINEBRY PERFS 5694-5781 W/3000 GALS 20% HCL. PMP 750 GALS 20% HCL
10-30-07 SWAB 11-02-07 FRAC BLINEBRY PERFS W/49,000 GALS YF125 11-05-07: TAG FILL @ 5685'. REL PKR TIH W/BIT
11-06-07 TAG @ 5685 C/O SAND 5685-6000. DO COMP CIBP @ 6000. PUSH PLUG TO PBTD @ 6635
11-07-07: TAG FOR FILL TO 6635 NO FILL. SPOT 500 GALS 15% ACID OVER BTM PERFS. TIH W/PKR & SET @ 5611
11-08-07: SWAB 11-09-07 SWAB
11-12-07: REL PKR. TIH W/DC'S. TIH W/2 7/8" TBG
11-13-07 TIH W/DUMP VALVE, DESANDER, SN, TAC, (EOT @ 6603)
11-14-07 TIH W/1 3/4" INSERT PUMP & RODS.
11-15-07 SPACE OUT PUMP & HANG WELL ON. RIG DOWN FINAL REPORT. W/O COMPLETION TEST,
11-29-07: ON 24 HR OPT PUMPING 28 OIL, 22 GAS, & 278 WATER. GOR-786 DHC #HOB-219



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 12/12/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

1 JAN 08 2008