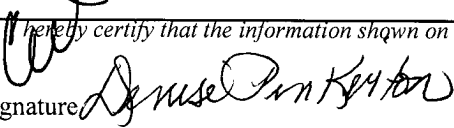


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I - 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35694 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER DHC #HOB-219		7 Lease Name or Unit Agreement Name LOVE 32
2 Name of Operator CHEVRON U S A INC		8 Well No 3
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9 Pool name or Wildcat MONUMENT BLINEBRY/MONUMENT TUBB
4 Well Location Unit Letter O 330 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 32 Township 19S Range 37E NMPM County LEA		
10 Date Spudded 10-10-07	11. Date T D Reached	12 Date Compl (Ready to Prod) 10-29-07
13 Elevations (DF& RKB, RT, GR, etc)	14 Elev Casinghead	
15 Total Depth 6662'	16 Plug Back T D 6635'	17 If Multiple Compl How Many Zones?
18 Intervals Drilled By	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5694-5781 BLINEBRY 6494-6583 TUBB		20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run TEMP LOG,RAL/GR/CCL		22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
NO CHANGE		
24. LINER RECORD		
SIZE	TOP	BOTTOM
26 5694-5701,5704-5710,5745-5747,5755-5765,5772-5781		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		5694-5781
		ACIDIZE W/3750 GALS 20% HCL
		FRAC W/49,000 GALS YF125
28 PRODUCTION		
Date First Production 11-29-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (INSERT PUMP)
		Well Status (Prod or Shut-in) PROD
Date of Test 11-29-07	Hours Tested 24 HRS	Choke Size
Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 22
Water - Bbl 278	Gas - Oil Ratio 786	
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By
30 List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DENISE PINKERTON Title Regulatory Specialist Date 12-12-07
E-mail Address leakejd@chevron.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA7

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2506	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2772	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3300	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3597	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5264	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5469	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5702	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6385	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2500	6385	3885	DOLOMITE