Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 25, 2007
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-023-07213	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		32447	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Seven Rivers Queen Unit
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number
2. Name of Operator			9. OGRID Number 220420 10. Pool name or Wildcat 24 25 26 2 20 Seven Rivers Queen
Arena Resources Inc		· · · · · · · · · · · · · · · · · · ·	220420
3. Address of Operator 2130 W. Bender Hobbs, NM 88240		Seven Rivers Queen	
4. Well Location			/1/
Unit Letter A: 660 feet from the North line and 660 feet from the East line			
Section 2 Township 23S Range 36E NMPM County Lea Section 2 Township 23S Range 36E NMPM Section 2 Township 2			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
(v) (9)/			
NOTICE OF INTI		SUB	SEQUENT REPORT OF: " "
	PLUG AND ABANDON		
	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
	have been removed. Portable	hases have been remov	ved. (Poured onsite concrete bases do not have
to be removed.)	mave been removed. I brubbe	cuses have been tento	ved. (I oured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			·
When all work has been completed, reto	un this form to the appropriat	te District office to sch	edule an inspection. If more than one
inspection has to be made to a P&A loc	ation because it does not mee	t the criteria above, a p	enalty may be assessed.
		-	
SIGNATURE / exutobonson	TITLE	(ampliana)	Analyst DATE 12-27-2007
TYPE OR PRINT NAME: Colleen	Robinson E-MAIL:	crobinson@arenares	sourcesinc.com PHONE: 505-738-1739
For State Use Only APPROVED BY: Law W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGET DATE AN 0 8 2008 Conditions of Approval (if any):			
APPROVED BY:	(1) Jac b OC FIELD RE	presentative il/sta	DATE IAN 0 8 2008
Conditions of Approval (if arm)	U TOPOR		DATE
Conditions of Approved (if anyy.			