

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38019		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7 Lease Name or Unit Agreement Name L R. KERSHAW	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				8 Well No 16	
2 Name of Operator CHEVRON U.S.A INC				9 Pool name or Wildcat WEIR BLINEBRY E/MONUMENT TUBB/SKAGGS DRNK	
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705					
4 Well Location Unit Letter A 990 Feet From The NORTH Line and 500 Feet From The EAST Line Section 13 Township 20S Range 37E NMPM County LEA					
10 Date Spudded 8-25-07		11 Date T D Reached 9-08-07		12 Date Compl. (Ready to Prod) 10-02-07	
15 Total Depth 7600'		16 Plug Back T D 7503'		17 If Multiple Compl How Many Zones?	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5730-5846' BLINEBRY, 6482-6608 TUBB, 6711-6838 DRINKARD				20. Was Directional Survey Made YES	
21 Type Electric and Other Logs Run GR/CCL/CBL				22 Was Well Cored YES	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42#	538	14.75	355 SX	85 SX
8.625	32#	2836	11	790 SX	112 SX
5.5	17#	7597	7.875	1495 SX	490 SX
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	5950'				
26 Perforation record (interval, size, and number) 5730-82, 5858-80, 5824-46 BLINEBRY 6482-6490, 6494-6497, 6518-6526, 6564-6574, 6605-6608 TUBB 6711-14, 6730-38, 6778-84, 6800-15, 6818-38 DRINKARD					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5730-5846 FRAC W/68,000 GALS YF125FT 6482-6608 FRAC W/72,000 GALS WF150 FOAM 6711-6838 FRAC W/30,000 GALS YF125FT					
28. PRODUCTION					
Date First Production 11-28-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD	
Date of Test 12-02-07	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 157	Gas - MCF 502
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 650
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					
30 List Attachments SURVEY					Test Witnessed By
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature

Denise Pinkerton

Printed Name

Denise Pinkerton

Title

Regulatory Specialist

Date

12-12-2007

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1524	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2703	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2963	T. Devonian	T. Menefee	T. Madison
T. Queen	3539	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3882	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4190	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5315	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5378	T. Ellenburger	T. Dakota	T.
T. Blinebry	5710	T. Gr. Wash	T. Morrison	T.
T. Tubb	6345	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6688	T. Bone Springs	T. Entrada	T.
T. Abo	6982	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

feet.....

feet.....

feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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1524

2702

Salt

2703

2962

Dolomite, Shale, Anhydrite

2963

3538

" Anhydrite, Shale

3539

3881

" "

3882

4189

" "

4190

5314

" Limestone "

5315

5377

" "

5378

5709

" "

5710

6344

Dolomite

6345

6687

"

6688

6981

Dolomite Limestone

6982

TD

" " Shale