Submit Tc Appropria	te Distr	ict Office			State of New	Marrian						E 0.100	
State Lease - 6 copie Fee Lease - 5 copies		Et	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003					
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210				0	il Conservation	n Divisi	on	-	30-005-27959				
District III					220 South St. F				5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 District LV					Santa Fe, NM	87505		-	STATE STATE State Oil & Gas Lease No.				
1220 S St Francis Dr., Santa Fe, NM 87505           WELL COMPLETION OR RECOMPLETION REPORT AND LOG							-	R. Barris	2025.9C				
la Type of Well								7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL X DRY OTHER									Lauralea 26 State Com 6 1 8 10 177				
b Type of Completion: NEW 🕅 WORK 🗌 DEEPEN 🔲 PLUG 🔲 DIFF.							8. Well No R C C C C C C C C C C C C C C C C C C						
WELL OVER BACK RESVR. OTHER								[i	- 	é · ·			
-	2 Name of Operator								8. Well No E S S S S				
Chesapeake (		ating Inc.											
3 Address of Oper									9. Pool name or Wildcat TV; Penn 86560				
2010 Rankin H	Iwy N	Aidland, T	X 79701						IV; Penn 8	6560	175		
	П	. 66	0		North		6				10	Vest Vest	
Unit Letter		. 00	• Feet Fr	omThe_	North	Liı	he and C	560	l	Feet From	n The V	Line	
Section	26		Townsh			Range 31E			NMPM		Chaves	County	
10 Date Spudded 08/06/2007	09/	Date T D Re 08/2007	ached 12 09/	Date Co 27/20	ompl. (Ready to Prod)	) 13	Elevations (	(DF&	& RKB, RT, GR	l, etc)	14. Elev	v Casinghead	
15 Total Depth		16 Plug B		17 If	Multiple Compl. Hov	w Many	18 Interv		Rotary Tools		Cable	Tools	
11200		11103		Z	ones? NO		Drilled B	У	0-11200				
19. Producing Inter			eletion - Top, Bo	ottom, N	lame		J.:•				Directional	Survey Made	
Morrow 10947 21 Type Electric a				<u>.</u>		· · · · ·			22 Was Wel	NO I Cored			
Attached									No	reored			
23.		<b>.</b>		CA	SING RECO	RD (Re	port all s	strii					
CASING SIZI	Ξ	WEIG	HT LB /FT	387	DEPTH SET	HC 17 1/2	DLE SIZE		CEMENTIN 335 Prem		DRD /	AMOUNT PULLED	
8 5/8		32		3554		11 11			950 Prem Plu				
5 1/2		17		1120		7 7/8			1720 H				
24.					NER RECORD						G RECORD		
SIZE			BOTTOM		SACKS CEMENT	SCREEN		25. TU SIZE			TH SET	PACKER SET	
								2	7/8	109	07	10907	
26. Perforation r	ecord (	interval size	and number)			27 40	TOUS OF	ED	ACTURE, CE	MENT	SOUFFZI		
Morrow 1094	7-110	012 4 spf	,				INTERVAL		AMOUNT A				
							10947-11012		16338 gals 70Q 40# CO2 foam, 70048# Sinterlite Bauxite 20/40 sand				
									70048# Si	Interlite	e Bauxite	20/40 sand	
28					PR	ODUC	ΓΙΟΝ		<u> </u>				
Date First Producti	on		Production Me	thod (Fl	owing, gas lift, pump			)	Well Status	(Prod a	or Shut-in)		
09/27/2007		Flowing	wing				Producing						
Date of Test	Hou	rs Tested	Choke Size	;	Prod'n For	Oil - Bbl	· · · · · · · · · · · · · · · · · · ·	Gas	- MCF	Wate	r - Bbl	Gas - Oil Ratio	
10/12/2007	24		30/64		Test Period	30		ł	871	17		29033	
Flow Tubing Press	ng Casing Pressure Calculated 24- Oil - Bbl. Gas - Hour Rate		- MCF	Water - Bbl		(	Oil Gravity - API - (Corr )						
930 220				30	0 87		17		40.0				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By													
Sold 30 List Attachments													
C-102 C-104, Inclination report, logs													
				1 both .	sides of this form as	s true and	complete to	the	best of my kn	owledge	e and belief	<b>4</b>	
IN	10	$\int \mathcal{A} $	F		Printed						·		
Signatuke	Uz	Wy	JUM		Name Shay Stric	cklin	Tit	tle	Regulatory	Tech.		Date 10/17/2007	
E-mail Address sstricklin@chkenergy.com													

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn 10180	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 10470	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 2205	T. Miss 11070	T. Cliff House	T. Leadville			
T. 7 Rivers 2410	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg 3230	T. Montoya	T. Mancos	T. McCracken			
T. San Andres3990	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 4890	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison	т.			
T.Tubb 6370	T. Delaware Sand	T.Todilto	т.			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo 7200	Т.	T. Wingate	Т.			
T. Wolfcamp 8330	Т.	T. Chinle	т.			
T. Penn	Т.	T. Permian	Т.			
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.			

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromtoto	No. 4. fromto

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							1