

**RECEIVED**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN - 9 2008

**HOBBS OCD**

WELL API NO. 30-025-00100

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

H. C. Posey "A"

8. Well Number

3

9. OGRID Number

10. Pool name or Wildcat

Caprock Devonian East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301  
Dallas, Texas 75229

## 4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East lineSection 11 Township 12S Range 32E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3843' GRPit or Below-grade Tank Application ☐ or Closure ☐Pit type Steel Tank Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Plug Devonian Perforations.

- 1.) MIRU, GIH with tubing and packer, set packer at 2,400' (+,-), pump 200 sacks of cement and fill down through partially collapsed casing' to CIBP at 5,484'.
- 2.) GBIH with tubing and set a 2<sup>nd</sup> 100' cement plug from 2,100-2,000', POOH with tubing, WOC.
- 3.) GIH w/ 2-7/8" tubing and set 3<sup>rd</sup> 100' cement plug from 1,100' to 1,000' with 50 sacks cement in 8-5/8" casing. WOC. Tag plug.
- 4.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot 4<sup>th</sup> plug from 350' to 250'. WOC. Tag plug. Spot surface plug from 0 to 60'. Cut Casing 3' below mud line. Backfill and clear location.

Place P &amp; A marker and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE VP Exploration & Production DATE 1/4/2008

Type or print name

E-mail address:

Telephone No.

**For State Use Only**APPROVED BY: [Signature]

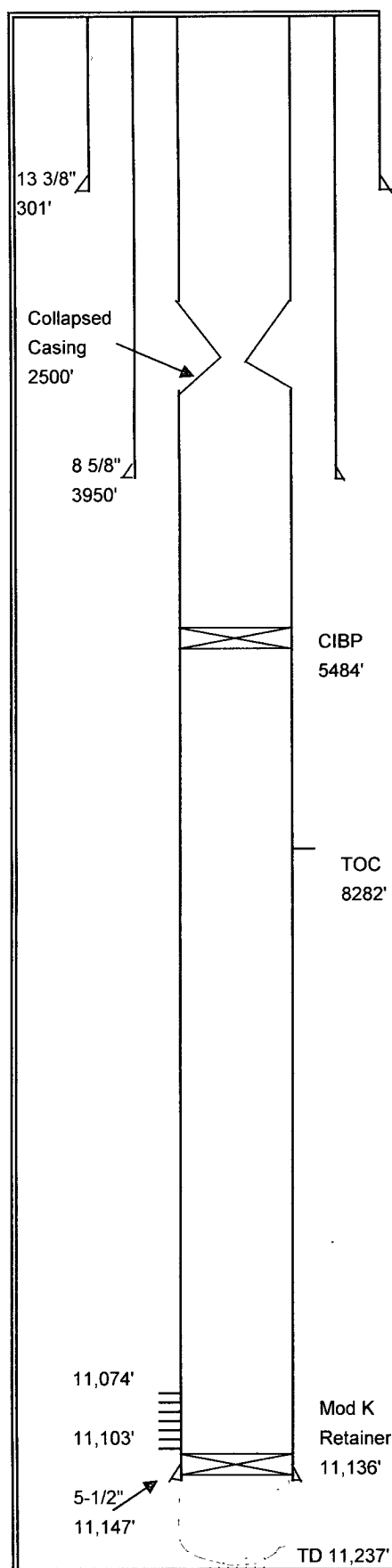
OFFICIAL SIGNED BY

GARY W. WINK

TITLE STAFF MANAGER JAN 09 2008

Conditions of Approval (if any):

### Wellbore Schematic



**Lease: Posey**                      **Well: A #3**                      API # 30-025-00100

Field: East Caprock County: Lea State New Mexico

Section 11 Township 12-S Range 32-E

Elev. GL	4343'	Elev. DF	4356'	Elev. KB	4357'
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Spudded 8/25/1952 Completed 12/7/1952 1980' FS&EL

Surface Casing	13 3/8" OD	32#/Ft.	Grade	Armco SJ, SW
	Set @	301'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	Cir.

Intermediate Casing	8 5/8" OD	32#/Ft.	Grade	J-55
	Set @	3950'	Hole Size	12 1/4", 11"
	TOC		Sacks	1,500

Production Casing	5-1/2" 17 & 20#/Ft.	Grade	J-55, N-80
	Set @ 11,147'	Hole Size	7-7/8"
	TOC 8282'	Sacks	600

Liner Record	OD	#/Ft.	Grade
	Top @		Bottom @
	Screen		Hole Size
	TOC		Sacks

Tubing Detail	Grade/Trd	
	Pkr. Set @	EOT
	Nipples	
	Anchors	Rods

Perforation Record	11,147 - 237' Open Hole sqzd 7-59
	11,074 - 11,103'

Current Perfs. \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Treatment record	
12-7-52	Acidized OH 500 gal 15% HCL
1-14-56	Acidized 11,074-103' w/ 1000 gal 15% HCL
7-2-66	Acidized perms w/ 2000 gal 15% HCL (Rod Pump)
2-4-71	Acidized perms w/ 500 gal 15% HCL

Comments: Open Hole completion squeezed 7/19/59 w/ 250 sacks

Prepared By: David Plaisance  
Date: