Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
1625 N French Dr, Hobbs, NM 88240	rgy, Minerals and Natural Resources	WELL API NO. 30-025-20604
District II 1301 W. Grand Ave , Artesia, NM 88210 OII	L CONSERVATION DIVISION	5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Kemnitz lower wolfcamp east unit
PROPOSALS) 1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 3
2. Name of Operator		9. OGRID Number
Chesapeake Operating Inc.		10. Pool name or Wildcat
3. Address of Operator 2010 Rankin Hwy Midland, TX 7970	1	
4. Well Location		Kemnitz; Wolfcamp lower
Unit Letter O: 660 feet from the SOUTH line and 1980 feet from theEAST line		
Section 22 Township 16S Range 34E NMPM CountyLEA		
11 Elevation (Show whether DR. RKB. RT. GR. etc.)		
2 To 45 F E 3 to 175 (75 F) - 1757 F) - 1757 S SANDOLF STANDOLF ST	4 GR	
Pit or Below-grade Tank Application or Closure		_
	Distance from nearest fresh water wellD	
		Construction Material
12. Check Appropri	ate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION	ON TO: SU	BSEQUENT REPORT OF:
	ND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON CHANG		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIF	PLE COMPL	NT JOB
OTHER:	□ OTHER:	
13. Describe proposed or completed oper	ations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed work). SEE or recompletion.	RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
12/1/07. Receive, rack & tally 361 jts 2 3/8 w	ork string PU 4 1/2 pkr & TIH to 4500, TI	H to 9000', set pkr, test CIBP to 2000 psi for
15 mins, TOOH to 6154, set pkr & test csg, TIH to 10650', displace well w/200 bbls plug mud.		
12/4/07. MIRU Superior cmt serv. pump 25 sx plug @ 7729, TIOC @ 7319, TOOH laying down 82 jts tbg to 4717, Sqz csg between 5259 & 5322 w/50 sx cmt, MIRU Wire line serv., TIH & perf & sqz holes @ 4578, TIH w/tbg to 4460.		
12/5/07. NU to tbg & sqz 25 sx outside csg & leave 25 sx inside csg @ 4578, TIH & tag @ 4503, TOOH laying down tbg to 2672,		
spot 25 sx cmt, TOC @ 2469, TIH & perf & sqz @ 1695, TIH w/tbg to 1495, sqz 25 sx outside csg & leave 25 sx inside, Tag cmt @		
1520, TIH & perf & sqz @465. 12/8/07. MIRU welder & backhoe, dug out co	ellar, cut off wellhead & install dry hole ma	urker, cut off guy wore anchors, elean
location. Final report.		0101112131415
Well is P&A. Location has been cleaned and	is ready for inspection.	arker, cut off guy wore anchors-elean
Annual of the top of t	mark to the state of the state	/6° = 6.
	*	202 15 34, 16 500 16 500 17 500 18 500 1
Approved as to plugging of the We	ell Bore.	200 A Supplement of the supple
Liability under bond is retained un	til ;	
restoration is completed.	, , , , , , , , , , , , , , , , , , ,	Eon Acti
surface restoration is completed	7	650000000000000000000000000000000000000
I hereby certify that the information above is to grade tank has been/will be constructed or closed acco	rue and complete to the best of my knowled rding to NMOCD guidelines 因, a general permit	dge and belief. I further certify that any pit or below- ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE ROLL OF DESIGNATURE	TITLE Regulatory Tech.	DATE 12/18/2007
Type or print name Shay Stricklin	E-mail address:sstricklin@	chkenergy.com Telephone No. (432)687-2992
For State Use Only	A START STARTS OF THE	TANK A B 2000
APPROVED BY: Hay W. W.	OC PELD REPRESENTATI	ne hastaff managðate JAN 0 9 2008
Conditions of Approval (if any):	,	