

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37254 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit ✓
4. Well Location Unit Letter <u>K</u> : 2240 feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>28</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3798 GR		9. OGRID Number <u>147179</u> ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Trinity; Wolfcamp ✓
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

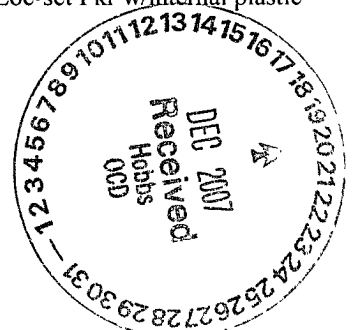
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to WIW ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/07. RIH w/277 jts, tag CIBP @ 9035.  
11/15/07. Drill 18" CIBP @ 9035, RIH to 9300.  
11/16/07. RIH, reperforate Wolfcamp 9078-9126 @ 3spf, 144 holes, RIH w/tbg, set pkr @ 9023, Acidize Wolfcamp w/5000 gals 15% Ne-Fe & 3500# Rock salt.  
11/17/07. RU swab, IFL 1400', swab 4 hrs, rec 66 BLW, FFL 7000', RD swab, release on/off tool, equalize tbg and csg, release pkr, LD 283 jts 2 7/8" L-80 workstring and BHA, 140 BLTR.  
11/18/07. Receive, rack & tally 285 jts of 2 3/8" TK linear fiberglass tbg, PU nickel coated 5 1/2" Loc-set Pkr w/internal plastic coated mandrel & PU 212 jts tbg to 6678.



WFX-831

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Tech. DATE 12/18/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE JAN 09 2008  
Conditions of Approval (if any):