Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II			30-025-38334	
1301 W Grand Ave , Artesia, NM 88210			cate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	tec, NM 87410 1220 South St. Francis Dr.		STATE X FEE .	
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NIVI 87505		e Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name 3 State	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			5 State	
PROPOSALS)			l Number 1	
1. Type of Well: Oil Well X Gas Well Other				
2. Name of Operator Chesapeake Operating Inc.		9. OGI	RID Number 147179 -	
3. Address of Operator 2010 Rankin Hwy		10. Po	ol name or Wildcat	
Midland, TX 79701		Baum	; Wolfcamp, North 4965	
4. Well Location				
Unit Letter_A :	feet from the North	line and660	feet from the East line	
Section 13 Township 13S Range 32E NMPM CountyLea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
The valor programme and the second	4296 GR		The state of the s	
Pit or Below-grade Tank Application on				
	terDistance from nearest fresh v			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A	appropriate Box to Indicate N	lature of Notice, Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
	_		_	
OTHER:	(stad amountions (Clearly state all	OTHER:	rtinent dates, including estimated date	
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multip	ole Completions: Attach well	bore diagram of proposed completion	
10/19/07. RIH, tag plug @ 3795, pe	rforate squeeze holes @ 1818, RIF	H, set pkr @ 1534, squeeze 40	0 sx cmt, 25 sx in and 15 sx out,	
WOC 4 hrs, POOH, LD tbg, RIH and tag w/WL, tag @ 1630, RIH, perforate @ 475, circ 200 sx to surf. 10/23/07. Install dry hole marker, fill in cellar, clean location. Well is P&A. Location has been cleaned and is ready for inspection.				
10/23/07. Install dry note marker, II	if in centar, clean location. Wen is	r&A. Location has been clea	ned and is ready for inspection.	
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			1233435 10 17 18 18 20 20 20 20 20 20 20 20 20 20 20 20 20	
A the control of the	S. 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Ziv A E E	
	and the second s		5 8 6 A	
Annewed as to plug	ging of the Well Bore.		88 46.00	
Liability under bond		•	15 000 00 A	
surface restoration is		•	/S	
Service Toology			(65)	
No.	40,10		1808 62 80	
the contract of the same of th	r <sub>1,2</sub> x y y 6 m · - <sup>56</sup> 2		- "	
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to the b	est of my knowledge and bel X, a general permit □ or an (atta	ief. I further certify that any pit or below- ched) alternative OCD-approved plan .	
SIGNATURE	Diellin TITLERE	gulatory Tech.	DATE 12/18/2007	
Type or print name Shay Stricklin For State Use Only	E-mail ac	ddress:sstricklin@chkenergy.	•	
APPROVED BY: Conditions of Approval (if any):	JUMP OC FIELD	REPRESENTATIVE NYSTAFF	MANAGEDATE JAN 0 9 2000	