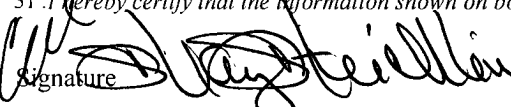


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-21850 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion. NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER		7 Lease Name or Unit Agreement Name TP 11 STATE						
2 Name of Operator Chesapeake Operating Inc.		8 Well No. 1						
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat Bagley; Permo Penn, North 3820						
4 Well Location Unit Letter L 2050 Feet From The SOUTH Line and 550 Feet From The WEST Line Section 11 Township 11S Range 33E NMPM LEA County								
10. Date Spudded 09/16/1966	11 Date T.D Reached 10/29/1966	12 Date Compl (Ready to Prod) 11/22/2006						
13. Elevations (DF& RKB, RT, GR, etc) 4243 GR		14 Elev Casinghead						
15 Total Depth 10325	16 Plug Back T.D. 10300	17 If Multiple Compl How Many Zones? No						
18 Intervals Drilled By Rotary		Rotary Tools 0-10300						
19. Producing Interval(s), of this completion - Top, Bottom, Name 9390-9805		20 Was Directional Survey Made No						
21 Type Electric and Other Logs Run N/A		22 Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB /FT	DEPTH SET						
13 3/8	48	363						
8 5/8	24 & 32	3770						
5 1/2	17	10325						
24. LINER RECORD		25. TUBING RECORD						
SIZE	TOP	SIZE						
		2 3/8						
BOTTOM	SACKS CEMENT	DEPTH SET						
		9996						
		PACKER SET						
26 Perforation record (interval, size, and number) STRAWN 10085-10158 CIBP @ 10179 W/10' CMT. MIDDLE PENN 9646-9805 4 SPF UPPER PENN 9390-9477 4 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9646-9805</td> <td>3500 gals 15% Ne-Fe</td> </tr> <tr> <td>9390-9477</td> <td>3500 gals 15% Ne-Fe</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9646-9805	3500 gals 15% Ne-Fe	9390-9477	3500 gals 15% Ne-Fe
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED							
9646-9805	3500 gals 15% Ne-Fe							
9390-9477	3500 gals 15% Ne-Fe							
28 PRODUCTION								
Date First Production 11/22/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) 2X1-1-1/2X24 RHBC PUMP						
Well Status (Prod or Shut-in) PRODUCING								
Date of Test 12/01/2006	Hours Tested 24	Choke Size						
		Prod'n For Test Period						
		Oil - Bbl 12						
		Gas - MCF 47						
		Water - Bbl 58						
		Gas - Oil Ratio 3916						
Flow Tubing Press 0	Casing Pressure 0	Calculated 24-Hour Rate						
		Oil - Bbl 12						
		Gas - MCF 47						
		Water - Bbl. 58						
		Oil Gravity - API - (Corr) 3917						
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By						
30 List Attachments C-102, C-104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature 		Printed Name Shay Stricklin						
E-mail Address sstricklin@chkenegy.com		Title Regulatory Tech.						
		Date 11/30/2007						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1784	T. Canyon	9522
T. Salt		T. Strawn	10084
B. Salt		T. Atoka	
T. Yates	2483	T. Miss	
T. 7 Rivers	2595	T. Devonian	
T. Queen	3298	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3734	T. Simpson	
T. Glorieta	5158	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	6574	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7387	T.	
T. Wolfcamp	8534	T.	
T. Penn		T.	
T. Cisco (Bough C)	9158	T.	
		T. Ojo Alamo	T. Penn "B"
		T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T. Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology