Submit To Appropria State Lease - 6 copie Fee Lease - 5 copies	t Office	State of New Mexico						Form C-105 Revised June 10, 2003					
District I	M 99740	En	Energy, Minerals and Natural Resources				, -	WELL API NO.					
1625 N French Dr, District II			Oil Conservation Division					30-025-38066					
1301 W Grand Aver District III				20 South St. Fr				5. Indicate			-		
1000 Rio Brazos Rd District IV	IM 87410			Santa Fe, NM	87505			STATE FEE State Oil & Gas Lease No.					
1220 S St Francis D			7 0500	NA A DI	ETION DEDOI	T AND	1100		State on & Gas Bease No.				
la Type of Well	OMPI	LETION O	K KEUC	JIVIPL	ETION REPO	XI ANL	LOG		7. Lease Name				
OIL WE		GAS WELL	☐ DRY		OTHER			_	.,	or o			
b. Type of Comp	WORK	☐ DEEPEN	□ PLUG	□ PLUG □ DIFF. BACK RESVR □ OTHER					Rash State				
2 Name of Operat	tor								8. Well No				
		M	arbob Energ	gy Corp	oration				1				
3 Address of Oper	rator		P∩ R	ox 227					9 Pool name or Wildcat (13195)				
			Artesia, NM		-0227				9 Pool name or Wildcat (13195) CORBIN , Delaware, WEST				
4 Well Location		, ´							•		,	•	
Unit Letter	В.	990_	Feet Fro	m The_	North	Lin	e and	_231	0 Fee	et From The		EastLine	
Section	1 8 -	20 C 20 St.							NMPM Lea County				
	111 0	sto T.D. Donobo	4 12 T	Date Co.	mnl (Ready to Prod.)	13.	Elevations ((DF&	RKB, RT, GR,	etc)	14. Elev.	Casinghead	
10/25/07 " -		11/6/07		,	12/15/07			38	88' GL				
15 Total Depth		16 Plug Back	Γ.D.	17 If	Multiple Compl How ones?	Many	18 Interv Drilled B		Rotary Tools		Cable '	Tools	
6130'		6107					Dimet B.	, 	0-61				
19 Producing Inte	rval(s), o	of this completion	n - Top, Bo	ttom, N	ame				2	0. Was Dire		urvey Made No	
21 Type Electric a			-3200	505	1 Delawale				22 Was Well	Cored			
		. , =	DLL	, DSN							No		
23.				ĊĀ	SING RECOR			trin					
CASING SIZ	E	WEIGHT I			DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED				
8 5/8" 24#				1581'			12 1/4"		800 sx 1075 sx			None None	
5 ½" 17# 6126' 7 7/8"						10/3	SX		None				
24.	LINER RECORD					25.		UBING RE					
SIZE	TOP		воттом		SACKS CEMENT	SCREEN	1	SIZ		DEPTH S		PACKER SET	
	-					1	. ,	<u> </u>	2 7/8	570	04′		
26 Perforation r	record (ir	nterval, size, and	number)		<u> </u>	27 AC	ID SHOT	FR A	ACTURE, CE	L MENT SC	LIFEZE	FTC	
			,				INTERVAL		AMOUNT AN	ND KIND M	IATERIA	L USED	
		5638' - 5651 5360' - 5366				5638' – 5651'			Acdz w/ 500 gal 7 1/2%, Frac w/ 250 sx sand				
	5266' - 5272' ((7 shots) 5360' - 5				Acdz w/ 500 gal 7 ½%				
					5266' – 5272'				Acdz w/ 500 gal 7 ½%, Frac w/ 204 sx sand				
Data First Product			1	L . J 271		<u>DDUC</u>			Tnrug	(D. 1. 55		-	
Date First Products	ion	Proc	iuction Met	nod (Fla	owing, gas lift, pumpin	ig - Size an	a type pump,	,	Well Status	Prod or Sh	ut-ın)		
Data of Test		Tanta	Chal- C		Pumping	01 5:	ī	-	Mor		Producing		
Date of Test	Hours	Tested	Choke Sıze		Prod'n For Test Period	Oıl – Bb	l 	Gas	- MCF	Water - B	bl	Gas - Oil Ratio	
12/23/07		24					95	L	79	8.	3		
Flow Tubing Press	Casing	_	Calculated : Hour Rate	24-	Oil - Bbl I	Gas	- MCF	Į I	Vater - Bb			ED)	
. 1000			noui Kate										
29 Disposition of	Gas (Sol	d used for fuel	vented etc		<u> </u>					Test Witnes	sed By		
	(DOM	, moon joi juct,			old				·	Test Witnes:	3 700	8 Aguirre	
30 List Attachmer	nts	<u></u>	···	اد						Same one	1110	Agune	
31 I hereby certi	fy that t	he information	shown on	both s	Logs, De ides of this form as	viation Sur true and c	vey complete to	the l	pest of utviated		Bellet		
1111	31 I hereby certify that the information shown on both sides of this form as true and complete to the best of the												
Signature	111	1///	1.00		Printed Name Diana J.	Brioos	Title	, E	Production A	nalvet	Da	ate 12/28/07	
(Amarica)		who	mil	1	Diana J.	Priggs	1 1110	, г	Toduction A	naryst	Da	12/20/0/	
E-mail Address	s pro	duction@ma	rbob.com	1									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

5	Southeaster	n New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt_	1695'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt_	2889'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates	3054'	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers	3550'	T. Devonian		T. Menefee	T. Madison		
T. Queen_	4265'	T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg	4887'	T. Montoya		T. Mancos	T. McCracken_		
T. San Andres	5052'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee_		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T.Tubb		T. Delaware Sand		T.Todilto_	T		
T. Drinkard_		T. Bone Springs		T. Entrada	T		
T. Abo		TRustler_	_1580'	T. Wingate	T.		
T. Wolfcamp		T.		T. Chinle	T		
T. Penn		Т		T. Permian	T.		
T. Cisco (Bough C)		T.	All Park the plant of the park that the park the park that the park the	T. Penn "A"	T.		

				S OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of w	rater inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	toto			
	LITHOLOGY RECORD	Attach additional sheet if	f necessary)	

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
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