Double D	Submit 3 Copies To Appropriate District Office	State of	New Me	exico	Form C-103	
Distinct	District I	Energy, Minerals	and Natu	ral Resources		
JOL CONSTRUCTOR Control Contro						
122 S St. Francis Dr. STATE FEE	1301 W. Grand Ave., Artesia, NM 88210					
120 S S. Francis Dr., Same, Fe, NM 303735					· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT LISE THIS FORM FOR PROPOSALS TO DRILL OR TO DESERVOR THE APPLICATION FOR PERMONATION FOR PROPOSALS TO DRILL OR TO DESERVOR USE A THE PARKENOR. USE A THE PARKENOR OF THE PARKENOR O	District IV	Santa Fe, NM 87505				
DONOT USE THIS FORM FOR PROPOSALS TO DRILL.OR TO DESPEND OR FLUED BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERBEMT" (FORM C-101) FOR SUCH PROPASALS) Type of Well: Oil Well	87505				303735	
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEE	PEN OR PL	JG BACK TO A		
2. Name of Operator		Gas Well 🕅 Other In	iection		8. Well Number 85	
3. Address of Operator 400 W. Illinois, Ste 1601, Midland, TX 79701			J		9. OGRID Number	
4. Well Location						
A. Well Location	, -	nd TX 79701				
Unit Letter D : 550 feet from the North line and 600 feet from the West line Section 36 Township 138 Range 31E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Spropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ASANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT J		iu, 12. 77701			Caprock Queen	
Section 36 Township 138 Range 31E NNPM Chaves County It. Elevation (Show whether DR, RKB, RT, GR, etc.)		550 feet from the N	Jorth	ine and 600	fact from the West line	
Pit or Below_grade Tank Application Or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface part of Distance from nearest surface water Distance						
Pit type	And the second s				Chaves County	
Distance from nearest surface water			, , , , , , , , , , , , , , , , , , ,	,,,		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	1			ater well Dista	nce from nearest surface water	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A PAND				· · · · · · · · · · · · · · · · · · ·		
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMEN	12. Check	Appropriate Box to In-	dicate N	ature of Notice, F	Report or Other Data	
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TEMPORARILY ABANDON						
OTHER: Reactivate Injector 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU Well Service Rig 2. TOOH w/injection tbg 3. Clean out well to TD 4. Test Casing w/ pkr 5. Deepen well 50' to fully evaluate Queen Sand 6. Run Compensated Neutron Log 7. Run bond log & Casing Inspection log 8. TIH w/ new internally coated tbg w/ pkr 9. Circ. Pkr fluid 10. Run Integrity Test 11. Place well on injection Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE						
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