

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-01098
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303737
7. Lease Name or Unit Agreement Name West Cap Queen Sand Unit
8. Well Number 11
9. OGRID Number 247128
10. Pool name or Wildcat Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste 1601, Midland, TX 79701	
4. Well Location Unit Letter _____ P _____ 660' feet from the _____ South _____ line and _____ 660' feet from the _____ East _____ line Section 17 Township 14S Range 31E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Reactivate Injector <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/2007 to 9/17/2007

MIRU. POOH w/ 2 3/8" IPC injection tbg & pkr. CO/DO well to new TD @ 2830'. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Baker Model AD-1 pkr & set pkr @ 2690'. Acidized Queen sand interval w/ 1750 gal 7 1/2% NEFE acid and 1000# rock salt in 3 stages @ 3.4 BPM and 650 psi STP. Release pkr & set @ 2594' (verbal approval from OCD) to obtain csg integrity test. Return well to injection.

RECEIVED

Order R-2336

JAN - 4 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 12/4/07

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120
For State Use Only

APPROVED BY: Haylie W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER TITLE _____ DATE JAN 10 2008
Conditions of Approval (if any): _____

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: West Cap Queen Sand Unit #11

WELL LOCATION: 660' FSL & 660' FEL;	P	17	14S	31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: 12 ¼"

Casing Size: 8 5/8"

Cemented with: 150 SX

or ft³

Top of Cement: SURFACE

Method Determined:

Intermediate Casing

Hole Size: 7 7/8"

Casing Size: 5 ½"

Cemented with: 125 SX

sx. or ft³

Top of Cement:

Method Determined:

Production Casing

Hole Size:

Casing Size:

Cemented with: 100 sx.

or ft³

Top of Cement:

Method Determined:

Total Depth:

Injection Interval

OPEN HOLE

2787' – 2801'

2773' – 2830'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" / 4.7# / J-55

Lining Material: Cement Lined or Internally Plastic Coated

Type of Packer: BAKER MODEL AD-1

Packer Setting Depth: 2594'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

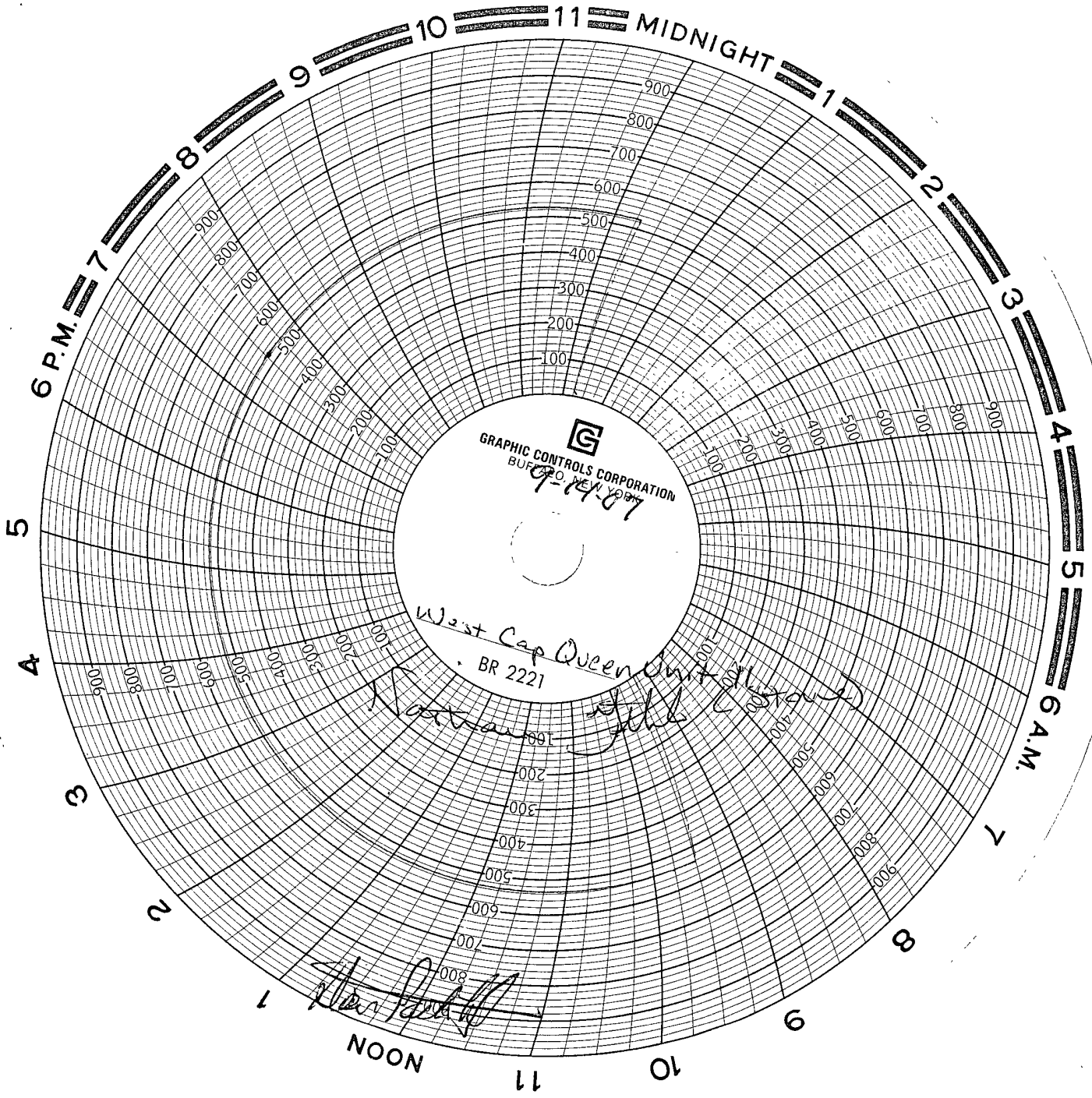
If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____



GRAPHIC CONTROLS CORPORATION
BR 2221
9-14-87

West Cap Queen Unit
BR 2221

Nathan J. Hill

John Hill

