Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-025-00308	
1301 W. Grand Ave., Artesia, NM 88210 District III	· · · · · · · · · · · · · · · · · · ·			5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd Aztec NM 87410				⊠ FEE □
District IV	rict IV Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM				303735	
87505	C AND DEDODITE ON	XXIII C			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name o Rock Queen Uni	or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other Injection				8. Well Number	6 _
2. Name of Operator				9. OGRID Numb	
Celero Energy II, LP				247128)er
3. Address of Operator				10. Pool name or	Wildoot
400 W. Illinois, Ste 1601, Midland, TX 79701					Wildcat
				Caprock Queen	
4. Well Location					
Unit LetterF_:1980	feet from theNo	orth	line and 1980	feet from the	West line
Section 30		13S	Range 32E		
1	1. Elevation (Show whet			141411 14	I chaves County
The state of the s	1. Lievation (Bhow whet	nei DA,	KKD, KI, GK, etc.)		September 1997
Pit or Below-grade Tank Application or Clo	osure 🗍				
Pit typeDepth to Groundwater_	Distance from neare	st fresh w	ater well Dista	nce from nearest surf	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ne	bbls; Con	struction Material	
12 Charle Ama	manninta Dan ta I. 1'	N.T			
12. Check App	ropriate Box to Indi	cate N	ature of Notice, F	Report or Other	Data
NOTICE OF INTE	NITION TO:		CLIDO	COUENT DE	DODT OF
				EQUENT REI	
	-		REMEDIAL WORK	—	ALTERING CASING
	-		COMMENCE DRIL	LING OPNS.□	P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL [CASING/CEMENT	JOB 🔲	
			٠		
OTHER: Reactivate Injector			OTHER:		Π
13. Describe proposed or completed of starting any proposed work). or recompletion.	l operations. (Clearly st SEE RULE 1103. For	tate all p Multipl	ertinent details, and e Completions: Atta	give pertinent date ch wellbore diagra	es, including estimated date am of proposed completion
•					
 MIRU Well Service Rig 				RECE	IVED
2. TOOH w/ injection tbg					3 B & China min
3. Clean out well to TD					
4. Test Casing w/ pkr				JAN -	A 2008
5. Deepen well 20' to fully evaluate	ta Ougan Sand			UAN	- 2000
6. Run Compensated Neutron Log	re Ancell parid				
				HOBB	
6 F					
8. TIH w/ new internally coated th	g w/ pkr				
9. Circ. Pkr fluid					
10. Run Integrity Test					
11. Place well on injection					
ر./ ۱					
WFX-	.119				
• /	•				
I hereby certify that the information above	e is true and complete to	o the hes	st of my knowledge :	and helief I for the	
grade tank has been/will be constructed or closed	l according to NMOCD guid	delines 🔲	, a general permit \square or	an (attached) alterna	tive OCD-approved plan
			, , <u> </u>	(are ocb approved plan
SIGNATURE Culto /	ua tit	CLE	Operations Tech	DA	ATE 12/4/07
<i>Y</i>					
Type or print name <u>Haylie Urias</u>	E-mail address: h	urias@c	eleroenergy.com	Telephone No.	. 432-686-1883 Ext. 120
For State Use Only	1			respione 140	152-000-1005 EXI. 120
	,) , /	The second			
APPROVED BY: Conditions of Approval (if any):).Winkin	LE	epresentative ii	Staff Managi	DATE JAN 1 0 2008
· V					