

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04731

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No. A1350

7. Lease Name or Unit Agreement Name

Devonian State

8. Well Number 4

9. OGRID Number

10. Pool name or Wildcat

Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Citation Oil & Gas Corp.

3. Address of Operator  
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location

Unit Letter H: 1980 feet from the North line and 660 feet from the East line  
Section 20 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3610' GR, 3616' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/2007 MIRU, POOH w/ rods & pump  
4/27/2007 RU WL RIH w/freepoint tools, showed 100% free @3012' 3269' 3529'3559 Set down on top of desander @3566' POOH w/freepoint tools RIH w/chemical cutter Pump 5 bbls 2% KCL down tbg & cut tbg @3520' POOH & RD WL. POOH w/108 jts & 1 cut jts 2 3/8" tbg RIH w/5 1/4" OS w/2 3/8" grapple, 4 1/4" jars, 6-4 1/4" DE's & 4 1/4" intensified on 5 jts 2 7/8" WS SDON  
5/1/2007 POOH w/10 jts 2 7/8" WS RIH w/ KutRite shoe, (5jts) 5 1/2" wash pipe, 4 1/2" po, jars & (6) 4 1/4" DC's on 2 7/8" WS to 2405' RU foam air unit Attempt Est circulation Could not get circ FIH w/tbg to 3561' Hook up foam air unit Est circ w/50 returns CO to 3653' Wash pipe stuck after making connection @3663' & lost circ Worked pipe free, but could not go back down. POOH w/WS & BHA/ RIH w/4 jts 2 7/8" KS SION TOF @3653'  
5/2/2007 POOH w/4 jts KS RIH w/5 1/4"OS w/ 2/3" grapple, 4 1/4" bumper sub, 4 1/4" oil jars, (6) 4 1/4" DC's & 4 1/4" acl sub on 2 7/8" WS Tag TOF @3544', Retrieve fish Set back down & tag up @3538' POOH w/ 2 7/8" WS, BHA & fish (recovered 100% Fish  
5/3/2007 RU air foam unit & est circ @2423' RIH w/ 2 7/8" WS & tag up @3654' RU foam air unit Est circ & clean out sand to CIBP @3338' Drillout CIBP & push down to hole to 3870' Clean out fill to 3907' circulate hole clean POOH w/WS to 2964'  
5/4/2007 FIH w/WS & tag @3907' No fill POOH w/WS DC's & bit RU WL RIH w/300 GR string shot String shot perfs f/2982-3907' POOH w/WL & RD RIH w/bit, DC & WS Tag @3907' No fill POOH w/WS  
5/7/2007 RIH w/WS to 3907' pump 110 gals Gyptron T-29 scale inhibitor over OH perfs & flush w/25 bbls 2% KCL wtr POOH & LD WS RIH w/2 3/8"BPMA, desander, 4' TS, 2/8" SN & 89 jts 2 3/8" tbg to 2992 SION  
5/8/2007 FIH w/2 3/8" tbg ND BOP NU WH RIH w/swab made 3 swab run & rec 15bbls fluid SN@3781' EOT @3869'  
5/09/2007 RIH w/sab BFL @2400', EFL @2600' Rec'd 105 bbls fluid in 35 swab runs RIH w/2"x1 1/2"x16" pump & 3/4" rods Load to 500# w/10 bbls 2% KCL water Well pumping to battery

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathan Naftaly TITLE Permitting Analyst II DATE May 15, 2007

Type or print name Nathan Naftaly

E-mail address: Nnaftaly@cogc.com

Telephone No. 281-517-7505

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 10 2008  
Conditions of Approval (if any):