Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico					Form C-105					
Fee Lease - 5 copies			En	Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N French Dr., I						WELL API	NO.30-02	5-0473	1					
District II					Oil Conservation Division				-		C C C T			
1301 W Grand Avenue, Artesia, NM 88210 District III				122	20 South St. Fi	ranci	s D	r.		5. Indicate			· 🗂	
1000 Rio Brazos Rd , District IV	Aztec, NM 8	7410			Santa Fe, NM	8750)5		-	STATE FEE State Oil & Gas Lease No.				
1220 S St Francis Dr , Santa Fe, NM 87505											one and a second	30,		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Ŧ	7 1 11	· · · · · · · · · · · · · · · · · · ·	16272	83		
Ia Type of Well ☐ GAS WELL ☑ DRY ☐ OTHER									7 Lease Name		eement N	ame O		
b Type of Completion									Devonian State	18 19 20 21 22 23				
	NEW □ WORK ☑ DEEPEN □ PLUG □ DIFF									l	22	≈.≳	123 Q: Sqq	
2 Name of Operator									8 Well No	7	₹ 8:	36 45 6 456		
Citation Oil & Gas	Corn								- 1	4	10	20		
3 Address of Opera										9 Pool name or Wildeat Eumont Yates Seven Rivers Queen				
D.O. Day (00)(88 I	Lauston Tor	77260	0600							Eumont Yates S	Seven Rivers	Queen	11101	
P O Box 690688, I 4 Well Location	nousion, 1e	xas //209	-0000									1010	<u>· / </u>	
Unit Letter	<u>H</u>	<u>1980</u> F	eet From The	North	Line and	l <u>_660</u>			I	Feet From The _	East		Line	
Cantion	20		Townshir	21		Range		24E						
Section 10 Date Spudded	20 11 Date T	D Read	Township ned 12 I		npl (Ready to Prod)		ange 36E 13 Elevations (DF&				etc)	County 14 Elev Casinghead		
12/16/1935	unknown			5,	/9/2007 (workover)		3610	o' GR, 361						
15 Total Depth	16	Plug Back	k T D.		Multiple Compl How	Many		18 Interv		Rotary Tools		Cable T	Tools	
3918'				Z0	nes?			Drilled By	y					
19 Producing Inter										20	0 Was Dire	ctional Su	irvey Made	
2982-3294' Yat			even River	s, 3816	-3918 Queen					Laa .w	C 1			
21 Type Electric at No	nd Other Lo	gs Run								22 Was Well	Corea			
23.				CAS	SING RECOI	3D (Ren	ort all s	trin	as set in w	ell)			
CASING SIZE	E	WEIGHT	LB /FT		DEPTH SET	(1)		JE SIZE	1111	CEMENTING		Ai	MOUNT PULLED	
12 ½"				251					125 sx		1	n/a		
9 5/8"				1687					500 sx		n/a			
7"			3816					150 sx		ļ	n/a			
			 									 		
24.		,		LIN	ER RECORD				25.	TI	UBING RE	CORD	·····	
SIZE	TOP		ВОТТОМ	27111	SACKS CEMENT	SCR	EEN		SIZ		DEPTH S		PACKER SET	
									2 7	/8"	3668'			
26 Perforation re	cord (interv	al, size, a	nd number)					D, SHOT. NTERVAL		ACTURE, CEN				
						DEF	1 (1 1)	NIEKVAL		AMOUNT AN	ND KIND M	ATERIA	L USED	
														
28				· · · · · · · · · · · · · · · · · · ·	PRO	DDU	CT	ION						
Date First Production Production Method (Flowing, gas lift, pumping - Size and 5/9/2007 Pumping, 2"x1 1/2"x16 pump, ¾" rod						e and	type pump,)	Well Status (Prod or Shi	ut-in)			
D. C. CT. 1	11 70				72 11 72		DII) (CF				
Date of Test	Hours Tes	iea	Choke Size		Prod'n For Test Period	Oil -	BDI	ı	Gas 22	- MCF	Water - Bt 59	DI.	Gas - Oil Ratio 2444 44	
5/13/2007														
Flow Tubing Press	Casing Pre	essure	Calculated 2 Hour Rate	24- .	Oıl - Bbl 9) 5	Vater - Bbl 9	Oil G 29 4	Gravity - API - <i>(Corr)</i>		
200														
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By														
30 List Attachments														
C102, C103, C104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
						., ac U	(.	imprete 10	ine L	car of my know	rreuge unu	verrej		
Signature	than	uda	ftales) P	rinted Vame Nathania	Naftal	ly	Title F	erm [°]	itting Analys	st II	ate 5/15	5/2007	
E-mail AddressNnaftaly@cogc.com														
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 2982	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3372	T. Devonian	T. Menefee	T. Madison				
T. Queen 3816	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb_	T. Delaware Sand	T.Todilto	Т				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T	T. Wingate	Т,				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	Т.	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OP CAS				

OIL	UK	UAS
SANDS	OR	ZONES

No. 1, from2982	to	3294	No. 3, from3372	to3560			
No. 2, from3816			-				
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole.							

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				i				
						,		
	gang							
	•							