

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument Eumont (EME)
8. Well Number I-1
9. OGRID Number
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD
2. Name of Operator Rice Operating Company
3. Address of Operator 122 W. Taylor, Hobbs
4. Well Location Unit Letter I : 2310 feet from the South line and 660 feet from the East line Section 1 Township 20S Range 36E NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up and pull tubing 1-7-08.
Found two pinholes in 99th joint from surface.
Replace 8 jts, run tubing and set packer. Test to 500 psi for 30 min see chart attached. 1-10-08
Return to injection

RECEIVED

JAN 11 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE General Manager DATE 1-10-08

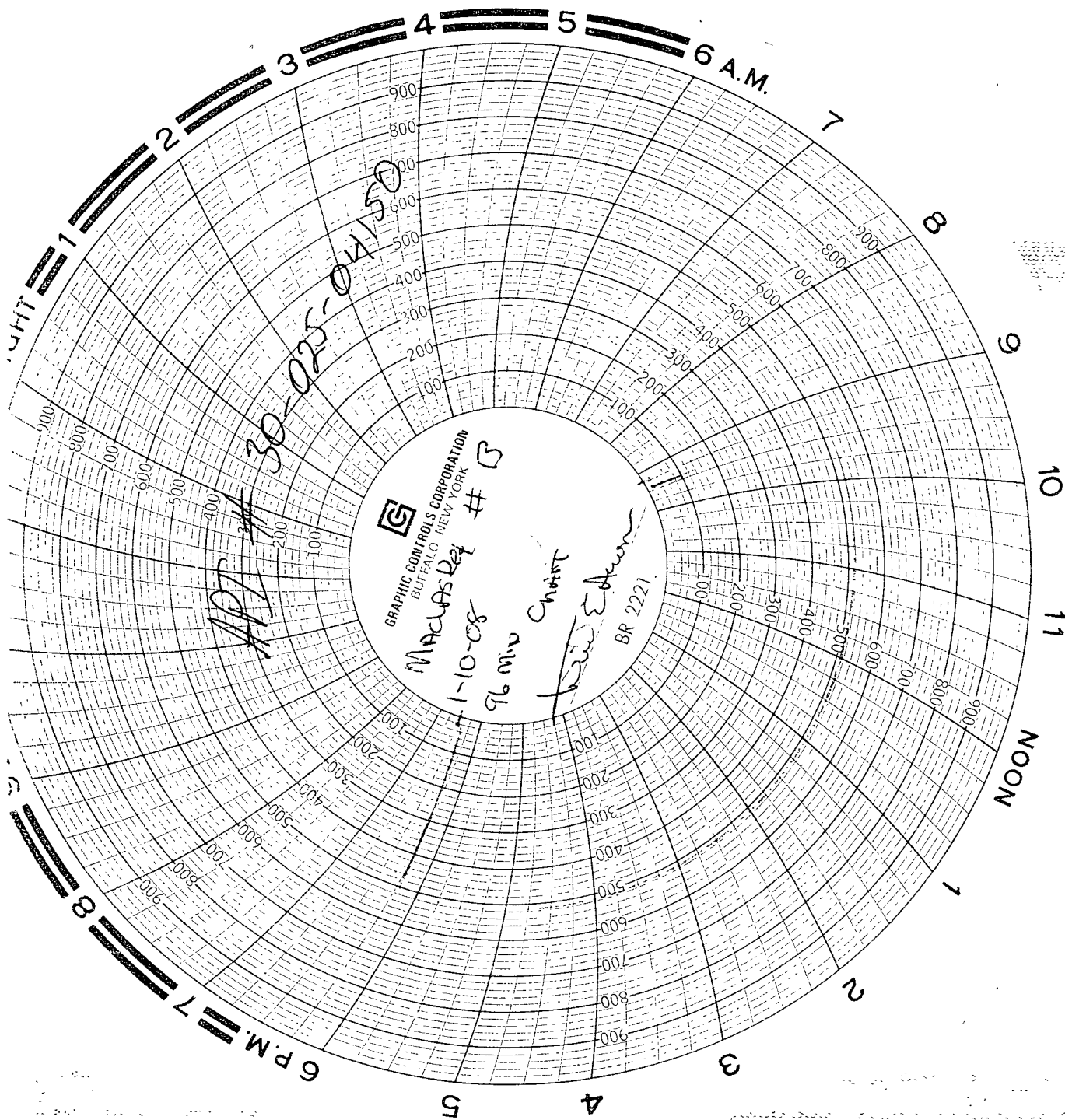
Type or print name
For State Use Only

E-mail address: scurtis@riceswd.com Telephone No. 393-9174

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____ DATE _____

JAN 11 2008



Morning Report EME SWD Well I-1
Workover started January 7, 2008

- Jan 3 Set and test 4 new anchors.
- Jan 7 MIRU. Set pipe racks, unload and tally workstring. NDWH, NUBOP. Rig up lay down machine. Release 5 ½ Weatherford casing packer set @ 4234' & POOH laying down 3 ½" DuOnline. DuOnline tech inspected string and found 5 bad jts. 99th jt from surface had 2 holes at bottom of jt, an 18" piece of the liner in that area was missing. PU csg scrapper on 3 ½' WS & start in hole. Shut down due to high winds.
- Jan 8 Continue in hole w/scrapper to 4312. POOH w/scrapper. PU & run RBP & PKR in tandem, Set RBP @ 4265.31', PU & set PKR @ 4247.31'. Load tbg w/12.5 bbls FW & test RBP to 500 psi for 15 min. Fluid level +-1437' from surface. Load & test backside to 520 psi for 30 minutes, no leaks. Release RBP & PKR, start out of hole laying down WS. Ordered 10 Jts 3 ½' from DuOnline that will be on location by noon. Notified NMOCD of intent to run MIT 1-9-08.
- Jan 9 Continue POOH laying down WS, RBP & PKR. PU Weatherford csg pkr & RIH w/10 jts 3 ½" DuOnline using stabbing cup on each jt for entire string. Pressure up to 200 psi, did not hold, POOH to fluid in tbg and test below to 500 psi. Held. Change out collar above standing fluid, RIH w/10 jts, test to 500 psi, tbg held. Continue in hole testing to 500 psi every 10 jt. Ran total of 80 jts and shut down due to wind. Notified NMOCD of delay.
- Jan 10 Continue in hole with pump out plug @ 4289'. Shear plug with 1700 psi. NDBOP, flange up wellhead. Pump 70 bbls packer fluid. Set packer @ 4253' in 35 points compression. Load annulus and pressure up to 520 psi for 35 minutes, no leaks. Ran total of 135 jts 3 ½" DuOnline 20 & 5 jts DuOnline 10 on bottom. NUWH. RDMO.

Estimated Costs: 41,525