

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38224			
		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Rinewalt	
2. Name of Operator Apache Corporation				8. Well No. 008	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard	
4. Well Location Unit Letter C : 1290 Feet From The North Line and 2580 Feet From The West Line Section 4 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 07/26/2007		11. Date T.D. Reached 08/07/2007		12. Date Compl. (Ready to Prod.) 10/18/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 3456' GR		14. Elev. Casinghead			
15. Total Depth 6690'		16. Plug Back T.D. 6672'		17. If Multiple Compl. How Many Zones? 3	
18. Intervals Drilled By X				Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5492-5733 (Blinebry O&G) 6140-6207 (Tubb O&G) 6374-6568 (Drinkard)					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1210'	12-1/4"	650 sx, circ	
5-1/2"	17#	6690'	7-7/8"	1250 sx, 70' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Blinebry: 5492-5733' (2 JSPF, 44 holes) Tubb: 6140-6207' (2 JSPF, 27 holes) Drinkard: 6374-6568' (2 JSPF, 75 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5492-5733			3K gals HCl, 39K gals SS-35 & 62K # 20/40		
6140-6207			2K gals HCl, 21K gals SS-25 & 50K # 20/40		
6374-6568			3K gals HCl, 36K gals SS-25 & 82K # 20/40		
28. PRODUCTION					
Date First Production 10/18/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing
Date of Test 10/24/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 267
		Water - Bbl. 103	Gas - Oil Ratio 5340		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 36.3		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Apache Corporation
30. List Attachments Inclination Report, Logs, C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 10/25/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2618'	T. Cliff House	T. Leadville
T. 7 Rivers	2842'	T. Menefee	T. Madison
T. Queen	3373'	T. Point Lookout	T. Elbert
T. Grayburg	3660'	T. Mancos	T. McCracken
T. San Andres	3945'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5099'	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry	5559'	T. Morrison	T.
T. Tubb	6051'	T. Todilto	T.
T. Drinkard	6360'	T. Entrada	T.
T. Abo	6605'	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology