Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	igy, windrais and reading resources	WELL API NO. 30-025-38224
District III	L CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Rinewalt
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 008
2. Name of Operator Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, St Tulsa, OK 74136-4	uite 1500 224	10. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard
4. Well Location		Billiebly O&G, Tubb O&G, Dillikaid
Unit Letter C: 1290 feet from the North line and 2580 feet from the West line		
Section 4	Township 22S Range 37E	NMPM CountyLea
	vation (Show whether DR, RKB, RT, GR, et 6' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON	AND ABANDON 🔲 REMEDIAL WO	RILLING OPNS. P AND A
OTHER:	OTHER:Comple	etion Procedure X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
The following work was done from 8/14/07-10/18/07:		
Perf'd Drinkard @ 6374-80, 6398-6402, 6422-26, 6466-72, 6504-10, 6539-43, 6564-68 w/ 2 JSPF. Acidized Drinkard w/ 3000 gals HCl. Frac'd Drinkard w/ 39K gals SS-35 and 62K # 20/40 sand.		
Perf'd Tubb @ 6140-44, 6154-58, 6203-07 w/ 2 JSPF. Set RBP @ 6255'. Acidized Tubb w/ 2000 gals HCl. Frac'd Tubb w/ 21K gals SS-25 and 50K # 20/40 sand. Retrieved RBP and POOH.		
Perfd Blinebry @ 5492-96, 5568-72, 5650-56, 5727-33 w/ 2 JSPF. Set RBP @ 5768'. Acidized Blinebry w/ 3000 gals HCl. Frac'd Blinebry w/ 36K gals SS-25 and 82K # 20/40 sand. Retrieved RBP and POOH.		
Set 1st RBP @ 6350' and 2nd RBP @ 5880'. Pump tested Blinebry. Pulled RBP @ 5580'. Pump tested Blinebry/Tubb. Pulled RBP @ 6350'. Put on production Blinebry/Tubb/Drinkard 10/18/2007.		
I hereby certify that the information above is to grade tank has been/will be constructed or closed according	rue and complete to the best of my knowled rding to NMOCD guidelines [], a general permit	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Japhie lace	Easy TITLE Engineering Tech	DATE 10/25/2007
Type or print name Sophie Mackay For State Use Only	-	ckay@apachecorp.c@elephone No. (918)491-4864
16-1181	OC DISTRICT SUPERVI	sor/general manager JAN 1 1 2008
APPROVED BY: // DATE DATE DATE DATE		

.