

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-025-38364
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		State Oil & Gas Lease No.
2 Name of Operator ConocoPhillips Company		7 Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACK 019
3 Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406		8. Well No 25
4 Well Location Unit Letter F 2634 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 32 Township 17S Range 35E NMPM LEA County		9 Pool name or Wildcat VACUUM, GLORIETA
10. Date Spudded 05/31/2007	11 Date T.D. Reached 06/19/2007	12 Date Compl (Ready to Prod) 06/20/2007
13 Elevations (DF& RKB, RT, GR, etc.) 3965 GR		14. Elev Casinghead
15 Total Depth 6310'	16. Plug Back T.D. 6264'	17. If Multiple Compl How Many Zones?
18 Intervals Drilled By		Rotary Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA		20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run NEUTRON/GAMMA RAY; PEX/ HRLA/ HNGS/BHC		22 Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8" H-40	48#	40'
8-5/8" J-55	24#	1595'
5-1/2" J-55	15.5#	6303'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		SIZE
		DEPTH SET
		PACKER SET
26 Perforation record (interval, size, and number) 6054' - 6116' 3 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		6054' - 6116'
		Acdz w/6000 gls 15% Ferck
28 PRODUCTION		
Date First Production 07/19/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Date of Test 07/23/2007		Well Status (Prod or Shut-in) PRODUCING
Hours Tested 24	Choke Size	Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Gas - Oil Ratio
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc) NO GAS .. WE WILL SELL ANY GAS THAT THE WELL SHOULD MAKE		Test Witnessed By
30. List Attachments DEVIATION REPORT, HRLA, TDLD, MECH. SIDEWALL CORING TOOL, HRLA, BCS, CALIPER, C104, C10, C116		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gay Thomas</i> E-mail Address Gay.Thomas@conocophillips.com		Printed Name Gay Thomas Title Regulatory Technician Date 01/08/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1510'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1625'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2647'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2830'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3127'	T. Devonian	T. Menefee	T. Madison
T. Queen	3690'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4028'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4317'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5945'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6051'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology