<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos <u>District IV</u>			•		20 South St.		r.				5 Copie
1220 S St Franc	ois Dr., Sar <b>I.</b>				Santa Fe, NOWABLE		тно	RIZATIO	N ТО Т	- ,	MENDED REPOR' ORT
Operator name and Address							_	RIZATION TO TRANSPORT  OGRID Number			
Fasken Oil a 303 W. Wall			DESIGNAT	W. IF YOU DO	NOT COME	us au	<sup>3</sup> Reason for	151416 Ison for Filing Code/ Effective Date			
Midland, TX			MOTHPY T					NW	6 Pa	ol Code	
API Number 30 - 025-38440  S Pool Name Wildcat: Morrow  AGU						UA VAL	LEG	- MORROW	u(64) 79900		
<sup>7</sup> Property C	S Property Nan	Quail Sta	Well Number					r , /			
II. 10 Su	rface L	ocatio	n								
		Town 20S	ship Range 34E	Lot.Idn	Feet from the 1980	North/South Line North		Feet from th	e East/V East	Vest line	County
	ttom H				1700			11.20	13000		Sea
UL or lot no.				Lot Idn	Feet from the	North/Sou	th line	Feet from th	e East/V	Vest line	County
12 Lse Code 13 Produc						rmit Number 16 (		C-129 Effective Date		17 C-129 Expiration Date	
5 / F_		Code F	Date								
III. Oil :			- <del>-</del>	Nama	20	POD	<sup>21</sup> O	vc	22 PC	D III.STE	Location
<sup>18</sup> Transpoi OGRID		19 Transporter Name and Address				FOD		7.6		and Descri	
		TEPPCO Crude Oil, LP 210 Park Avenue					O	,			
		Suite 1600									
		Oklahoma City, , OK 73102  DCP Midstream. LLC					<u>rope filich sorte</u>			80 <i>4</i> 0 cm	
		10 Desta Dr. Ste 400							H	ECE	IVED
		Midland, TX 79705					<u> </u>		IAN - 0.2000		
									JAN - 9 2008		
			1						HO	88	SOCD
IV. Proc	duced V		4								
<sup>23</sup> POD			POD ULSTR	Location	and Descripti	on					
V. Well Completion Data						7 20		20		Т	30
<sup>25</sup> Spud Date 08/16/07		<sup>26</sup> Ready Date 12/26/07		<sup>27</sup> TD 13610		<sup>28</sup> PBTD 13237		<sup>29</sup> Perfo 13212-	· · · · · · · · · · · · · · · · · · ·		
31 Hole Size			32 Casin	32 Casing & Tubing S		<sup>33</sup> Depth S		Set	34 Sacks Cement		
17-1/2		13-3/8				1613.3			1450 C		
12-1/4			9-5/8			5438.56			1550 HLC + 400 C		
8-3/4				5-1/2		13608.78				1400 Super H + 975 H	
											16.19
VI. Wel	l Test D	ata	<u> </u>					*			
35 Date New Oil 36 G 11/03/07		<sup>36</sup> Gas	Gas Delivery Date 11/10/07		Test Date 01/07/08	<sup>38</sup> Test Lengt 24 hrs		th <sup>39</sup>	<sup>39</sup> Tbg. Pressure 490		<sup>40</sup> Csg. Pressure
41 Choke Size 3/4"			<sup>42</sup> Oil 3		<sup>43</sup> Water 3				<sup>45</sup> AOF 277		<sup>46</sup> Test Method F
			s of the Oil Con				1101	OIL CONSE	RVATIO	N DIVISIO	N
complete to th			ne information g owledge and bel		e is true and				. ~-		
Signature:	comb		Approved by: Chus Williams								
Printed name:	- 0,.00		Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER								
Gloria Holcor Title:			Approval Date:								
Engineering T			-					<u>  JAN 1 1   </u>	2000		
gloriah@forl.			- In-			_					
Date:	1/08/08		Phone:	77							