

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 36547
7. Lease Name or Unit Agreement Name Quail State "16"
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Wildcat; Morrow LAGUNA VALLEY, Morrow

4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1420</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637 - GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18-12/26/07 RUPU and kill truck and pumped 52 barrels 10# brine w/ packer fluid down tbg. ND well head and NU BOP. Released packer and POW w/ tbg. Bled csg down and RUWL and RIW w/ BJ SV-5 cement retainer set at 13,237'. RD WL and RIW w/ 2-3/8" production tbg to 13129.80'. Set packer in 19,000# compression at 13096.26'. RU kill truck and loaded well w/ 10# brine and packer fluid. Tested annulus to 3500 psi with no pressure loss for 15 minutes. ND BOP and NUWH. RU and swabbed well. Turned well through separator on open 3/4" choke, 280 mcfpd, FTP- 490 psi. RDPU. Put well on line at 4:00 pm 12-26-07.

RECEIVED

JAN - 9 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 01/08/08

Type or print name Gloria Holcomb E-mail address: gloriah@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE DATE JAN 11 2008
Conditions of Approval (if any):