| 3 | <i>t</i> 1 | | | | | 1 | J. | | | | | |
|---|--|---------------------------|-----------------|----------------------------|--|------------------------|-----------------------|---|---------------------------------|--------------|-----------------------|--|
| Submit To Appropria | | State of New Mexico | | | | | Form C-105 | | | | | |
| Fee Lease - 5 copies | Ene | ergy, N | Minerals and Na | tural Res | sources | \$: | Revised June 10, 2003 | | | | | |
| District I 1625 N French Dr , Hobbs, NM 88240 | | | | | S. Farence Company of the Company of | | | | WELL API NO. 30-025-38440 | | | |
| | nue, Artesia, NM 88210 | | | Conservation | | 4 | : | 5. Indicate | | Lease | | |
| District III 1000 Rio Brazos Rd | . Aztec, NM 87410 | | | 20 South St. Fr | | | | STA | LE 🛛 | FEE | Ξ 🔲 | |
| District IV Santa F 1220 S St Francis Dr , Santa Fe, NM 87505 | | | | | nta Fe, NM 87505 | | | | State Oil & Gas Lease No. 36547 | | | |
| | | | MPL | ETION REPOF | RT AND | LOG, | 200 | | | | | |
| 1a. Type of Well | LL GAS WEL | ı ⊠ DRY | | OTHER | | -, | | 7 Lease Name or Unit Agreement Name | | | | |
| b Type of Comp | | | Ц | OTTIER | | | Quail State (16") | | | | | |
| NEW 🖾 V | WORK DEEP | EN 🔲 PLUC | ; 🗆 🏿 | RECEN | | | | - | | | | |
| WELL 0 2 Name of Operate | | BACI | < | THE REPORT OF THE | TO HIM L | | | 8. Well No | | | | |
| · | | | | and the second | | | | | · | | | |
| Fasken Oil and Rai | | | | JAN 9 2 | AN 9 200d | | | | 9. Pool name or Wildcat | | | |
| , | | 70701 | | | | | | Wildest, Morrow 79900 | | | | |
| 4. Well Location | e 1800, Midland, TX | 79701 | | OBBS | -00 | | | wildcat, Mollo | W | | <i>19780</i> | |
| Unit Letter | <u>G</u> . 1980 | Feet Fron | n The | North ' | Line a | nd 142 | 20 | Fee: | From The | East | Line | |
| | | | | | | , , | | Fee | Trom The | | | |
| Section 10 Date Spudded | 16 11 Date T.D. Rea | Township ched 12 D | | Rar npl (Ready to Prod) | 13. I | Elevations | | MPM RKB, RT, GR, | etc) | 14 Elev | County Lea Casinghead | |
| 08/16/07 | 10/03/07 | 12/26 | 5/07 | | 363 | 7 – GR | | | | | | |
| 15. Total Depth | 16 Plug Ba | ck T D | | Multiple Compl Hownes? | Many | 18 Interv Drilled B | | Rotary Tools | | Cable 7 | ſools | |
| 13610 | 13237' CR | T - D-4 | No | | | | | 0-13610 | 0 111-a Dia | 1.0.1 | | |
| 19 Producing Intel | rval(s), of this compl Morrow | etion - Top, Bot | tom, Na | me | | | | | | ectional Su | urvey Made | |
| 21. Type Electric a | and Other Logs Run | | | | | , | | 22. Was Well | Cored | | - | |
| GR-CCL | | | -CA1 | CINC DECOL | T) /D on | 11 . | 4 40 | No sat in | 11) | | | |
| 23. | F WEIGH | IT LB./FT. | | SING RECOR | | ort all s E Size | trin | gs set in w | | 1 A | MOUNT PULLED | |
| 13-3/8 | | # & 48# | | 1613.3 | 1 | 7-1/2 | | 1450 sx C | | | 800 | |
| 9-5/8 | | & 36# | | 5438.56 | | 2-1/4 | | 1550 HLC + 400 C | | | | |
| 5-1/2 | 17# | <u>& 20#</u> | 13608.78 | | ÷8-3/4 | | | 1600 sx H+ 775 sx Light H | | | 0 | |
| | | | | | | | | Ligii | [Н | | | |
| 24. | I - | | LIN | ER RECORD | | | 25. | Т | UBING R | ECORD | | |
| SIZE | TOP | BOTTOM | | SACKS CEMENT | SCREEN | | SIZ | | DEPTH S | | PACKER SET | |
| | | _ | | | <u> </u> | | 2-3 | 3/8" | 13129.8 | 8, | 13096.26' | |
| | ecord (interval, size, | | | 1 | 27. ACI | D, SHOT. | , FR | ACTURE, CE | I MENT, SO | QUEEZE, | , ETC. | |
| | 1/16", 2 JSPF, 15 hol 1/16", 1JSPF, 11 hole | | | | DEPTH I | NTERVAL | | AMOUNT AND KIND MATERIAL USED 750 gals 7-1/2% HCI w/Morrow Additives w/750 SCF N2 | | | | |
| 13246-13270, 1-11 | | | | | 3471 3270 | | | | | | | |
| | | | | - | | | | 200 gals 7-1/2% HCl w/Morrow Additives w/750 SCF N2 | | | iow Additives | |
| 28 | | | | PRO | DUCT | ION | | | | | | |
| Date First Products | ion | Production Meth | nod (Flo | owing, gas lift, pumpin | g - Size ana | type pump |) | Well Status | (Prod. or Si | hut-ın) | | |
| 11/03/07 | | Flowing | | | | | | Producing | | | | |
| Date of Test | Hours Tested | Choke Size | | Prod'n For Test Period | Oıl – Bbl | • | Gas I | - MCF | Water - E | 3b1 | Gas - Oil Ratio | |
| 01/07/08 | 24 | 3/4" | | | 3 | | 277 | | 3 - | | 92333 | |
| Flow Tubing Press. | Casing Pressure | Calculated 2 Hour Rate | 24- | Oıl - Bbl I | Gas - | MCF | \ | Water - Bbl | Oil (| Gravity - A | API - <i>(Corr.)</i> | |
| | ļ | | | 3 | 277 | | 3 | 1 | | 54 | 4.1 | |
| 29 Disposition of | Gas (Sold, used for fi | iel, vented, etc.) | | | <u> </u> | _ | | | Test Witnes | ssed By | | |
| Sold 30. List Attachments | | | | | | | | | | | | |
| Plat, Logs | | | | | | | | | | | | |
| 31 Thereby certi | fy that the informa | tion shown on | both si | ides of this form as i | true and co | omplete to | the . | best of my kno | wledge an | d belief | | |
| x 1 | 11 - 511 |) <i>(</i>) | I | Printed | | | | | | | | |
| Signature X | Iloria Hot | cont | | Name Gloria H | lolcomb | Tit | le 1 | Engineering ' | Гесh. | | Date 01/08/08 | |
| E-mail Address gloriah@forl.com | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| rn New Mexico | Northwestern New Mexico | | | |
|------------------------------|---|--|--|--|
| T. Brushy Canyon 6810 | T. Ojo Alamo | T. Penn. "B" | | |
| T. Strawn <u>12294</u> | T. Kirtland-Fruitland | T. Penn. "C" | | |
| T. Atoka <u>12544</u> | T. Pictured Cliffs | T. Penn. "D" | | |
| T. Miss <u>13538</u> | T. Cliff House | T. Leadville | | |
| 3883 T. Devonian T. Menefee | | T. Madison | | |
| T. Silurian | T. Point Lookout | T. Elbert | | |
| T. Montoya | T. Mancos | T. McCracken | | |
| T. Simpson | T. Gallup | T. Ignacio Otzte | | |
| T. McKee | Base Greenhorn | T. Granite | | |
| T. Ellenburger | T. Dakota | T | | |
| T. Gr. Wash | T. Morrison | Т. | | |
| T. Delaware Sand | T.Todilto | T | | |
| T. Bone Springs | T. Entrada | T. | | |
| T. Upper Morrow <u>12732</u> | T. Wingate | T. | | |
| T. | T. Chinle | T. | | |
| T. | T. Permian | T. | | |
| T. | T. Penn "A" | T. | | |
| | T. Strawn 12294 T. Atoka 12544 T. Miss 13538 T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Upper Morrow 12732 T. T. | T. Brushy Canyon 6810 T. Strawn 12294 T. Kirtland-Fruitland T. Atoka 12544 T. Pictured Cliffs T. Miss 13538 T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Upper Morrow 12732 T. Wingate T. Chinle T. Premian | | |

| | | | SANDS | OR ZONES |
|------------------------------|----------------------------------|--------------------------------|------------|----------|
| No. 1, from | to | No. 3, from | | |
| | | No. 4, from | | |
| | IMPORT. | ANT WATER SANDS | | |
| Include data on rate of wate | er inflow and elevation to which | ch water rose in hole. | | |
| No. 1, from | to | feet | | |
| No. 2, from | to | feet | 1 | |
| No. 3, from | to | feet | | |
| I | LITHOLOGY RECO | RD (Attach additional sheet if | necessary) | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | ı |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |