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| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N French Dr., Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505 | State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 | Form C-105<br>Revised June 10, 2003<br><br>WELL API NO.<br>30-025-38573<br><br>5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/><br><br>State Oil & Gas Lease No.<br>V-4583 |
|--|--|---|

|   |  |
|---|--|
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |  |
| 1a. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/><br><br>b. Type of Completion:<br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/><br>WELL OVER BACK RESVR.<br><br>2. Name of Operator<br>Yates Petroleum Corporation<br><br>3. Address of Operator<br>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471<br><br>4. Well Location<br>Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1630</u> Feet From The <u>West</u> Line<br><br>Section <u>9</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County | 7. Lease Name or Unit Agreement Name<br><br>Shinnery AZG State<br><br>8. Well No.<br>2Y<br><br>9. Pool name or Wildcat<br>Lane; Abo, Southeast |

|   |                                   |   |  |                        |
|---|-----------------------------------|---|--|------------------------|
| 10. Date Spudded<br>9-26-07 RH<br>9-28-07 RT  | 11. Date T D. Reached<br>10-18-07 | 12. Date Compl. (Ready to Prod)<br>11-15-07 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>4246' GR, 4266' KB | 14. Elev Casinghead    |
| 15. Total Depth<br>9275'  | 16. Plug Back T D.<br>9200'       | 17. If Multiple Compl. How Many Zones?      | 18. Intervals Drilled By<br>60-9275'                         | 19. Cable Tools<br>N/A |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>9010-9043' Abo |                                   |   | 20. Was Directional Survey Made<br>No                        |                        |
| 21. Type Electric and Other Logs Run<br>CNL, BCS, Laterolog, CBL                    |                                   |   | 22. Was Well Cored<br>No                                     |                        |

|   |                |           |           |                         |               |
|---|----------------|-----------|-----------|-------------------------|---------------|
| <b>23. CASING RECORD (Report all strings set in well)</b> |                |           |           |                         |               |
| CASING SIZE   | WEIGHT LB /FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD        | AMOUNT PULLED |
| 16"   | Conductor      | 60'       |           |                         |               |
| 11-3/4"   | 42#            | 420'      | 14-3/4"   | 300 sx (circ)           |               |
| 8-5/8"  | 24#, 32#       | 4170'     | 11"       | 1280 sx (circ)          |               |
| 5-1/2"  | 17#            | 9275'     | 7-7/8"    | 550 sx (TOC-7000' calc) |               |

|                         |     |        |                          |        |            |
|-------------------------|-----|--------|--------------------------|--------|------------|
| <b>24. LINER RECORD</b> |     |        | <b>25. TUBING RECORD</b> |        |            |
| SIZE                    | TOP | BOTTOM | SACKS CEMENT             | SCREEN | PACKER SET |
|                         |     |        |                          |        |            |

| 26. Perforation record (interval, size, and number)<br><br>9010-9023' (26) and 9030-9043' (26) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9010-9043'</td> <td>5000 gal 15% NEFE w/65 balls</td> </tr> <tr> <td>9010-9043'</td> <td>Frac w/80000 gal Spectra 2500 w/125000# 20/40 Optiprop</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 9010-9043' | 5000 gal 15% NEFE w/65 balls | 9010-9043' | Frac w/80000 gal Spectra 2500 w/125000# 20/40 Optiprop |  |  |  |  |
|--|---|----------------|-------------------------------|------------|------------------------------|------------|--|--|--|--|--|
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED   |                |                               |            |                              |            |  |  |  |  |  |
| 9010-9043'   | 5000 gal 15% NEFE w/65 balls  |                |                               |            |                              |            |  |  |  |  |  |
| 9010-9043'   | Frac w/80000 gal Spectra 2500 w/125000# 20/40 Optiprop  |                |                               |            |                              |            |  |  |  |  |  |
|  |   |                |                               |            |                              |            |  |  |  |  |  |
|  |   |                |                               |            |                              |            |  |  |  |  |  |

|                                   |                        |  |                        |                 |   |                            |                 |
|-----------------------------------|------------------------|--|------------------------|-----------------|---|----------------------------|-----------------|
| <b>28. PRODUCTION</b>             |                        |  |                        |                 |   |                            |                 |
| Date First Production<br>11-16-07 |                        | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |                        |                 | Well Status (Prod. or Shut-in)<br>Producing |                            |                 |
| Date of Test<br>12-26-07          | Hours Tested<br>24     | Choke Size<br>48/64"   | Prod'n For Test Period | Oil - Bbl<br>46 | Gas - MCF<br>42                             | Water - Bbl<br>9           | Gas - Oil Ratio |
| Flow Tubing Press<br>120#         | Casing Pressure<br>90# | Calculated 24-Hour Rate  | Oil - Bbl<br>46        | Gas - MCF<br>42 | Water - Bbl<br>9                            | Oil Gravity - API - (Corr) |                 |

RECEIVED

|  |                                      |
|--|--------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold | Test Witnessed By<br>Daniel Palacios |
|--|--------------------------------------|

|                              |              |
|------------------------------|--------------|
| 30. List Attachments<br>Logs | JAN - 2 2008 |
|------------------------------|--------------|

|   |                            |   |                |
|---|----------------------------|---|----------------|
| 31. I hereby certify that the information shown on both sides of this form as true and correct to the best of my knowledge and belief |                            |   |                |
| Signature:  | Printed Name: Stormi Davis | Title: Regulatory Compliance Technician | Date: 12-31-07 |
| E-mail Address: stormid@ypcnm.com   |                            |   |                |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn. "B"     |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland   | T. Penn. "C"     |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs      | T. Penn. "D"     |
| T. Yates 2787'          | T. L. Miss       | T. Cliff House          | T. Leadville     |
| T. 7 Rivers             | T. Devonian      | T. Menefee              | T. Madison       |
| T. Queen                | T. Silurian      | T. Point Lookout        | T. Elbert        |
| T. Grayburg             | T. Montoya       | T. Mancos               | T. McCracken     |
| T. San Andres 4049'     | T. Simpson       | T. Gallup               | T. Ignacio Otzte |
| T. Glorieta 5498'       | T. McKee         | Base Greenhorn          | T. Granite       |
| T. Paddock              | T. Ellenburger   | T. Dakota               | T                |
| T. Blinebry             | T. Gr. Wash      | T. Morrison             | T                |
| T. Tubb 6974'           | T. Delaware Sand | T. Todilto              | T                |
| T. Drinkard             | T. Bone Springs  | T. Entrada              | T                |
| T. Abo 7810'            | T. Rustler 2120' | T. Wingate              | T                |
| T. Wolfcamp 9050'       | T. Morrow        | T. Chinle               | T                |
| T. Upper Penn           | T. Austin Cycle  | T. Permian              | T                |
| T. Cisco (Bough C)      | T. Chester Lm    | T. Penn "A"             | T                |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |