District I 1625 N. French District II	E	State of New Mexico Energy, Minerals & Natural						Form C-104 Reformatted July 20, 2001						
1301 W. Grand	Avenue, A	Artesia, NM 88	3210						ŰE				anniata Distaiat	Office
District III 1000 Rio Brazos	Conservation Division					Submit to Appropriate District Office 5 Copies								
District IV				122	20 S	outh St.	Francis	Dr. JA	N = 9	9 2008			5	copies
1220 S. St. Fran	ncıs Dr., S	Santa Fe, NM 8	37505		San	ta Fe, N	M 87505						AMENDED RE	PORT
	I.	REQU	EST FC	DR ALI	JOV	VABLE	ANI	DE				TRANS	PORT	
¹ Operator n									20 0	RID Nur	nber		/	
Samson Resources Company ATTN: Kathy Staton									20165					
Two West Second Street									³ Reason for Filing Code/ Effective Date					
										RT Eff. 12/5/07				
***1476 mcf & 58 bbls oil														
⁴ API Number / ⁵ Pool Name										6 P	⁶ Pool Code			
30-025	-37863			L	ea]	Penn (Ga	ıs)					80040		
⁷ Property C	ode	⁸ Pro	perty Nan	ne							9 V	Vell Numbe	er ,	
35083 EAGLE 2 STATE														
II. ¹⁰ Su	rface L	ocation								فره	- 1			
Ul or lot no.	Section	n Township Range Lot.Idn Feet from the		North/S	South Feet from the		Ea	East/West Cour						
L	2	20S	34E	T		1980	Sou	th	i e	660	V	West	Lea	•
¹¹ Bottom Hole Location														
		Township	Range	Lot Idn	Fee	t from the	North/So	uth line	Feet 1	from the	East/	West line	County	
							3			· ·	,			
¹² Lse Code	¹³ Produ	icing Method	¹⁴ Gas Co	nnection	15	C 120 Dawn	it Number	16 6	1 1 2 0 1	Effective 1	No.	17 (7.10		
Code				ate	tion ¹⁵ C-129 Permit Number ¹⁶			-129 1		Date	··· C-12	9 Expiration D	ate	
III. Oil	and Ga	s Transpo	rters			· · · .				٠				
¹⁸ Transporter ¹⁹ Transporter Name						²⁰ POD ²¹ O/			G ²² POD ULSTR Location					
OGRID		ar	and Address						and Description					
36785 Duke Energy I						345 . ·	in G					· · · · · · · · · · · · · · · · · · ·		
370 17" St. 900, Denver				r, CO 80	10202 G				2-20S-34E					
													•	
34053		Plains		0			2-20S-34E							
	P	P.O. Box 4648, Houston, TX 77201					0					2-203-3	412	
												····· .		
													r	
1 1/1.1/4														
***This	well is	not comm	nercially	, produ	ctive	e from tl	he Morre	ow zon	ie. V	We plan	to p	olug the	Morrow zone	e and

complete and test the Bone Spring. The "RT" volumes are complete production from the Morrow zone.

IV. Produced Water

ITT ITTudecu	
²³ POD	²⁴ POD ULSTR Location and Description
L	

V. Well Completion Data

²⁵ Spud Date 6/13/07	-		-		²⁹ Perforations 13166'-13582'	³⁰ DHC, MC		
³¹ Hole Size		³² Casing	& Tubing Size	³³ Depth Se	et	³⁴ Sacks Cement		
17.50"		13.375"		420'		380 °		
12.25"		9.625"		5328'		1810		
8.75"		5	5.50"	13750'		2075		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 12/5/07	³⁷ Test Date	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF ⁴⁶ Test Method			
					4		
	at the rules of the Oil Cons and that the information giv		OIL CONSERVATION DIVISION				
	of my knowledge and belie			•			
Signature:	althe autres	e_	Approved by: Chins Williams				
Printed name: Rand	lal L. Maxwell		Title: C DASTRICT SUPE	RVISOR/GEI IERAL N	MNAGER		
Title: Sr. Reg	ulatory Engineer		Approval Date: JAN 1 5 2338				
Date: 01/7/2007	Phone: (918) 5	591-1971					