| Office | Engage: Minarala and Natural Decayman | |
|--|--|---|
| 1625 N. French Dr , Hobbs, NM 88240 | | WELL API NO. 30-025-38533 |
| District III 1220 | SERVATION DIVISION South St. Francis Dr. | 5. Indicate Type of Lease STATE [X] FEE |
| 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. BO-0935 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 538 |
| 2. Name of Operator Apache Corporation | | 9. OGRID Number 00873 |
| 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 | | 10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N |
| 4. Well Location | | Edinee, Binicory-Tubb-Binikard, 14 |
| Unit Letter O: 595 feet from the South line and 2565 feet from the East line | | |
| | hip 21S Range 37E now whether DR, RKB, RT, GR, etc. | NMPM CountyLea |
| 3,454' GR | | |
| Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit type Depth to Groundwater Distance f Pit Liner Thickness: mil Below-Grade Ta | | onstruction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/C | | |
| OTHER: | ☐ OTHER:Completi | ion Procedure |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| 11/28/07 PERF TUBB @ 6140-44, 62-66, 6222-28, 78-82, 6296-6302, 6312-16, 31-35 2 JSPF 11/28/07 ACID TUBB W/ 3000 GALS 15% HCI 11/29/07 FRAC TUBB W/ 36K GALS PAD AND 82K LBS 20/40 SAND 11/30/07 PERF BLINEBRY @ 5596-5600, 20-26, 54-60, 5732-36, 47-53, 87-91, 5808-12, 22-26 2 JSPF 11/30/07 SET RBP @ 5850' 12/03/07 ACID BLINEBRY W/ 4000 GALS 15% HCI 12/04/07 FRAC BLINEBRY W/ 36K GALS PAD AND 82K LBS 20/40 SAND 12/04/07 RETRIEVE RBP @ 5850' AND POOH 12/05/07 PU PUMP AND RIH W/ RODS 12/06/07 SET 640 PUMPING UNIT / PUT ON PRODUCTION BLINEBRY-TUBB-DRINKARD | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | |
| SIGNATURE Sophie Mackay | TITLE Engineering Tech | DATE 12/21/2007 |
| Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.c@elephone No. (918)491-4864 For State Use Only | | |
| APPROVED BY: Conditions of Approval (if any): Approved BY: Conditions of Approval (if any): Approval (if any) | | |