

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		RECEIVED HOBBS OCD		WELL API NO. 30-025-38533 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. BO-0935	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				JAN 14 2008 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
2. Name of Operator Apache Corporation				8. Well No. 538	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N	
4. Well Location Unit Letter <u>O</u> <u>595</u> Feet From The <u>South</u> Line and <u>2565</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 11/09/2007		11. Date T.D. Reached 11/16/2007		12. Date Compl. (Ready to Prod.) 12/06/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 3,454' GR		14. Elev. Casinghead			
15. Total Depth 6885'		16. Plug Back T.D. 6839'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>				19. Producing Interval(s), of this completion - Top, Bottom, Name 5596' - 6335' / Eunice; Blinebry-Tubb-Drinkard, N (22900)	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run SD/DSN, DLL-MG, Borehole Volume Plot, Borehole Compasated Array Sonic	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1289'	12-1/4"	650 sx / circ	
5-1/2"	17#	6885'	7-7/8"	1050 sx / TOC 100' CBL	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	6414"				
26. Perforation record (interval, size, and number) Tubb 6140-6335 (2 JSPF, 71 holes) Blinebry 5596-5826 (2 JSPF, 84 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6140-6335 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40 5596-5826 4Kgal 15%NEFE, 36Kgal pad + 82K# 20/40					
28. PRODUCTION					
Date First Production 12/06/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 12/20/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 57
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 189
				Gas - Oil Ratio 5700	Oil Gravity - API - (Corr.) 39.0
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache Corporation
30. List Attachments Inclination Report, Logs, C-102, C-103, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 12/21/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2617'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2845'	T. Devonian	T. Menefee	T. Madison
T. Queen 3422'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3759'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3965'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5190'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5652'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6151'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6503'	T. Bone Springs	T. Entrada	T.
T. Abo 6792'	T. Rustler 1267'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology